## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	d with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 29, 2014		
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 201481, 220937		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Giles		
Spot Location: feet from N / S Line	Sec. 28 Twp. 275 R. 32 EV W		
feet from E / W Line	Legal Description of Lease: Section 28-27S-32W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Haskell		
Number of Injection Wells**	Production Zone(s): Winfield, Chase		
Field Name: Kansas Hugoton			
"Side Two Must Be Completed	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
22606	Contact Person: Randy Bolles, Manager Regulatory Compliance		
Past Operator's License No. 32606			
Past Operator's Name & Address: Devon Energy Production Co., LP	Phone: 405-228-8588		
333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015	Date: August 29, 2014		
Title: John Raines, Vice President Land	Signature:		
New Operator's License No. 33999	Contact Person: Nancy Fitzwater		
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281-840-4000		
600 Travis, Suite 5100	Oil / Gas Purchaser: Oneok Midstream Gas Supply		
Houston, Texas 77002 Received  KANSAS CORPORATION COMMISSION	Date: August 29, 2014		
Title: Regulatory Compliance Supervisor SEP 1 2 2014	Signature: Mancy Att 30 att		
JLI '-			
CONSERVATION DIVISION  Acknowledgment of Transfer: The above request for transfer of injection au	uthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation Co			
Commission records only and does not convey any ownership interest in the ab			
Commission resorted only and does not denied any awnording interest in the ca			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	•		
Date:	Date:		
Authorized Signature	Authorized Signature		
	RODUCTION UCT 1 4 2014 UIC OCT 1 4 2014		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Well

Lease Name:	No.: 201481, 220937 Giles		* Location: Section 28-27S-32W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from S	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-081-00124	Circle 1980 FSL FSL/FNL	<i>Circle</i> 3300 FEL FEL/FWL	Gas	Producing 2014	
2	15-081-20939 /	1250 FSL/FNL	1250 FEL FEL/FWL	Gas	Producing ३३०९३	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received	
		FSL/FNL	FEL/FWL		CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL	S	EP 1 2 2014	

\_\_\_\_FSL/FNL \_\_\_\_FEL/FWL

CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 23606	Well Location:		
Name: Devon Energy Production Co., LP	Sec. 28 Twp. 27 S. R. 32 East <b>X</b> West		
Address 1: 333 West Sheridan Avenue	County: Haskell		
Address 2:	Lease Name: Giles Well #: 1, A 2		
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Randy Bolles			
Phone: ( 405 ) 228-8588 Fax: ( )			
Surface Owner Information:  Name: See attached sheet for surface owner information  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and consect to	o the best of my knowledge and belief.		
August 29, 2014  Date: Signature of Operator or Agent:	Manager Regulatory Compliance		
	Received KANSAS CORPORATION COMMISSION		

Attachment to T-1 and KSONA-1 Devon Energy Production Company, LP Giles 1 (15-081-00124), Giles A 2 (15-081-20939) Haskell Co., KS

Surface Owner(s):

Kleysteuber and Gillen Inc. 13060 S. Road 20 Garden City, KS 67846

Paul and Gertrude Weidner 1853 Road 100 Sublette, KS 67877

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SEP 1 2 2014

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