KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes: MUST be submitte	ed with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 29, 2014		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201485		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Grandy		
Spot Location: feet from N / S Line	<u>SW Sec. 03 Twp. 35S R. 38</u> E W		
feet from E / W Line	Legal Description of Lease: Section 03-35S-38W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens		
Number of Injection Wells **	Production Zone(s):		
Field Name: Kansas Hugoton	• •		
** Side two host Be Completed in	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(API No. II Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 以れ		
Past Operator's License No. 32606	Contact Person: Randy Bolles, Manager Regulatory Compliance		
Past Operator's Name & Address: Devon Energy Production Co., LP	Phone: 405-228-8588		
333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015	August 20, 2014		
	Date: August 29, 2014		
Title: John Raines, Vice President Land	Signature:		
1			
New Operator's License No. 33999	Contact Person: Nancy Fitzwater		
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281-840-4000		
600 Travis, Suite 5100 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Anadarko Energy Services Company, L.L.C.		
Houston, Texas 77002	Date: August 29, 2014		
Title: Regulatory Compliance Supervisor	Signature: MMC4 Litzwates		
CONSERVATION DIVISION WICHITA KS	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection as	therization outless nit parmit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation Co			
Commission records only and does not convey any ownership interest in the ab	- · · · · · · · · · · · · · · · · · · ·		
The second only and does not convey any ownership interest in the ac-			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Data:		
Date: Authorized Signature	Date: Authorized Signature		
10 /2 //	OCT 1 4 2014 UIC OCT 1 4 2014		
Mail to: Past Operator New Operator	100011011		

Side Two

Must Be Filed For All Wells

* Lease Name:	Grandy		*Location: Section 3-35S-38W			
Well No. API No. (YR DRLD/PRE '67)		•	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	15-189-00746 🗸	Circle 1320 FNL FSL/FNL	Circle 1320 FWL FEL/FWL	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		ESI/ENI				
		FSL/FNL				
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		FSL/FNL	FEL/FWL			
440		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KANSAS CORPO	Ceived RATION COMMISSION	
		FSL/FNL	FEL/FWL		1 2 2014	
		FSL/FNL	FEL/FWL	CONSERVA	FION DIVISION	
		FSL/FNL	FEL/FWL	WICH	ITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)		
OPERATOR: License # 23606	Well Location:		
Name: Devon Energy Production Co., LP	SW Sec. 03 Twp. 35 S. R. 38 East x West		
Address 1: 333 West Sheridan Avenue	County: Stevens		
Address 2:	Lease Name: Grandy Well #: 1		
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Randy Bolles	the lease below:		
Phone: (405) 228-8588 Fax: ()			
Surface Owner Information: Name: Galen Alfred Brecheisen	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 312 Road 7	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
Oily State Zip+			
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
August 29, 2014 Date: Signature of Operator or Agent:	Manager Regulatory Compliance		
	Received KANSAS CORPORATION COMMISSION		

SEP 1 2 2014