KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	u was to the
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 29, 2014
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 202477, 220808
Gas Gathering System:	Lease Name: Landon Fed
Saltwater Disposal Well - Permit No.:	Sec. <u>36 Twp. 22S R. 35 E</u>
Spot Location: feet from N / S Line	Legal Description of Lease: Section 36-22S-35W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells**	Production Zone(s): Winfield, Chase
Field Name: Kansas Hugoton	Injection Zone(s):
** State that track Be Completed. # 10 2 2	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA
Past Operator's License No. 32606	Contact Person: Randy Bolles, Manager Regulatory Compliance
Past Operator's Name & Address: Devon Energy Production Co., LP	Phone: 405-228-8588
333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015	August 29, 2014
Title: John Raines, Vice President Land	Date: ///o/h/
Title:	Signature: Signature:
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281-840-4000
Dogojund	
	SIODil / Gas Purchaser: Oneok Midstream Gas Supply
Houston, Texas 77002 SEP 1 2 2014	Date: August 29, 2014
Title: Regulatory Compliance Supervisor CONSERVATION DIVISION	Signature: Wy Wt 5 WWW
WICHITA, KS	
Acknowledgment of Transfer: The above request for transfer of injection at	
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the at	pove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date
Date: Authorized Signature	Date:
DISTRICT EPR /0-/0-/44 P	RODUCTION OCT 1 3 2014 UIC T 1 3 2014
	District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 202477, 220808

* Lease Name	Landon Fed		* Location:S	Section 36-22S-35W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-093-00249	Circle 2270 FSL/FSL/FNL	Circle 2991 FEL FEL/FWL	Gas	Producing 202417
2	15-093-21471/	1250 FSL/FNL	1250 FEL FEL/FWL	Gas	Producing 220808
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	KANSAS CORPORATI	
		FSL/FNL	FEL/FWL	SEP 12	DIVISION
		FSL/FNL	FEL/FWL	WICHITA	KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:	
Devon Energy Production Co., LP		22 _{S. R.} 35 Fast X West
Name: Devon Energy Production Co., LP Address 1: 333 West Sheridan Avenue	County, Kearny	
Address 2:	County: Kearny Lease Name: Landon Fed	Well #- 1, 2
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a	•
Contact Person: Randy Bolles Phone: (405) 228-8588	Section 36-22S-35W	
Phone: (403) 220-0300 Fax: () Email Address: Randy.Bolles@dvn.com	-	
Surface Owner Information: Name: See attached sheet for surface owner information Address 1:	county, and in the real estate property ta	left for each surface owner. Surface ecords of the register of deeds for the
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	hodic Protection Borehole Intent), you mus	st supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines.	. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines.	. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. I on the Form C-1 plat, Form CB-1 plat, or a second control of the Form C-1, Form CB-1, Form CB	The locations shown on the plat a separate plat may be submitted. The following to the surface on CB-1, Form T-1, or Form
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	e Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not provided the located: 1). To mitigate the additional cost of so of the surface owner by filling out the total process.	The locations shown on the plat a separate plat may be submitted. The following to the surface in CB-1, Form T-1, or Form the plat(s) required by this information, the post the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addret that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling.	ank batteries, pipelines, and electrical lines. I on the Form C-1 plat, Form CB-1 plat, or a second of the Form C-1 plat, a copy of the Form C-1, Form to being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not proowner(s). To mitigate the additional cost of the surface owner by filling out the tree KCC, which is enclosed with this form.	The locations shown on the plat a separate plat may be submitted. The following to the surface in CB-1, Form T-1, or Form the plat(s) required by this information, the post the KCC performing this pop section of this form and
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addret that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or F	Ank batteries, pipelines, and electrical lines. I on the Form C-1 plat, Form CB-1 plat, or a second on the Form C-1 plat, Form CB-1 plat, or a second of the Form C-1, Form to being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not prowner(s). To mitigate the additional cost of the surface owner by filling out the text of the KCC, which is enclosed with this form. In the fee with this form. If the fee is not received to the best of my knowledge and belief.	The locations shown on the plat a separate plat may be submitted. The following to the surface in CB-1, Form T-1, or Form the plat(s) required by this information, the post the KCC performing this pop section of this form and

SEP 1 2 2014

Attachment to T-1 and KSONA-1 Devon Energy Production Company, LP Landon Fed 1 (15-093-00249), Landon Fed 2 (15-093-21471) Kearny Co., KS

Surface Owner(s):

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Brian & Dawn Graham 2546 Road AA Deerfield, KS 67838

Larry Dean Combs; Larry D. & Beverly Combs (father/son) 2453 Road AA
Deerfield, KS 67838

Received KANSAS CORPORATION COMMISSION

SEP 1 2 2014

CONSERVATION DIVISION WICHITA, KS