KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form I-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: August 29, 2014 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _202479 Gas Gathering System: Lease Name: Lingelback Saltwater Disposal Well - Permit No.: __ SW _ SW _ NE _ NE Sec. 18 Twp. 22S R. 35 E W feet from N / S Line Spot Location: _ Legal Description of Lease: Section 18-22S-35W feet from E / W Line Enhanced Recovery Project Permit No.: _ County: _Kearny Entire Project: Yes No Number of Injection Wells Production Zone(s): Towanda Field Name: Kansas Hugoton Injection Zone(s): Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from スト Workover Drilling Type of Pit: Emergency Burn Settling Haul-Off Randy Bolles, Manager Regulatory Compliance Past Operator's License No. Contact Person: Past Operator's Name & Address: ______Energy Production Co., LP Phone: 405-228-8588 Date: _____ 333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015 Title: John Raines, Vice President Land Signature: Nancy Fitzwater New Operator's License No. Contact Person: . Phone: 281-840-4000 New Operator's Name & Address: Linn Operating, Inc. Received KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: Oneok Midstream Gas Supply 600 Travis, Suite 5100 Date: August 29, 2014 Houston, Texas 77002 Title: Regulatory Compliance Supervisor CONSERVATION DIVISION Signature: WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ Authorized Signature Authorized Signature EPR 10-10-14 DISTRICT -District Mail to: Past Operator __

Side Two

Must Be Filed For All Wells

	No.: 202479 Lingelback		*Location: S	Section 18-22S-35W	
Lease Name			Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-093-00231	Circle 1320 FNL FSL/FNL	Circle 1320 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	SEP 12	
······································		FSL/FNL	FEL/FWL	CONSERVATION WICHITA	N DIVISION , KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:		
Name: Devon Energy Production Co., LP	SW .NE .NE Sec. 18 Twp. 22 S. R. 35 East X West		
Address 1: 333 West Sheridan Avenue	County. Kearny		
Address 2:	Lease Name: Lingelback Well #: 1		
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the local description of		
Contact Person: Randy Bolles	the lease below:		
Phone: (405) 228-8588 Fax: ()	_		
Contact Person: Randy Bolles Phone: (405) 228-8588 Fax: () Email Address: Randy.Bolles@dvn.com	_		
Surface Owner Information: Name: Mark Sinclair			
Address 1: c/o Fidelity State Bank & Trust Company	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2: P.O. Box 1120	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Dodge City State: KS Zip: 67801 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
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Received KANSAS CORPORATION COMMISSION

SEP 1 2 2014