KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 29, 2014
Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 216220, 221905
Gas Gathering System:	Lease Name: McCoy, Lester
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	1
feet from E / W Line	Legal Description of Lease: Section 25-22S-35W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells**	Production Zone(s):Towanda, Chase
Field Name: Kansas Hugoton	Injection Zone(s):
*States (1901) - Stocket	injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 32606	Contact Person:Randy Bolles, Manager Regulatory Compliance
Past Operator's Name & Address:Devon Energy Production Co., LP	Phone: 405-228-8588
333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015	Date: August 29, 2014
Title: John Raines, Vice President Land	//////
Title:	Signature:
33999	Contact Person: Nancy Fitzwater
New Operator's License No. 33999	Phone: 281-840-4000
New Operator's Name & Address: Linn Operating, Inc.	
600 Travis, Suite 5100	Oil / Gas Purchaser: Oneok Midstream Gas Supply
Houston, Texas 77002	Date: August 29, 2014
Title: Regulatory Compliance Supervisor	Signature: The Signature Signature Signature Signature
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature OCT 1 3 Abdeived UC VANCAS CORPORATION COLUMNS IN COLU
DISTRICT EPR	PRODUCTION UIC KANSAS CORPORATION COMMISSION
Mail to: Past Operator New Opera	tor District SEP 1 2 2014

Must Be Filed For All Wells

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KDOR Lease No.: 216220, 221905

* Lease Name:	McCoy, Lester		Location: S	Section 25-22S-35W	
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1	15-093-00239 /	Circle 1980 FSL FSL/FNL	Circle 1980 FWL FEL/FWL	Gas	Producing 2/622
2	15-093-21576	4030 FSL FSL/FNL	1250 FEL FEL/FWL	Gas	Producing 22190.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	EANOAD (Received
		FSL/FNL	FEL/FWL		CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		EP 12 2014 SERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:		
Name: Devon Energy Production Co., LP	Sec. 25 Twp. 22	S. R. 35 East X West	
Address 1: 333 West Sheridan Avenue	County: Kearny Lease Name: McCoy, Lester		
Address 2:	Lease Name: McCoy, Lester	Well #: 1, 2	
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a		
Contact Person: Randy Bolles	the lease below:	, , , , , ,	
Phone: (405) 228-8588 Fax: ()			
Phone: (405) 228-8588 Fax: ()	_ ;		
Surface Owner Information: Name: Ronald & Pegg Pettz Trust Address 1: P.O. Box 155	When filing a Form T-1 involving multiple s sheet listing all of the information to the le		
		ords of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Deerfield State: KS Zip: 67838 +	_		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must tank batteries, pipelines, and electrical lines.	The locations shown on the plat	
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