KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: August 29, 2014 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 223879 Gas Gathering System: Lease Name: Meyers Saltwater Disposal Well - Permit No.: _ NE _ SW _ NE Sec. 09 Twp. 35S R. 38 feet from N / S Line Legal Description of Lease: Section 9-35S-38W feet from | E / Enhanced Recovery Project Permit No.: , County: Stevens Entire Project: Yes No Number of Injection Wells Chase Production Zone(s):_ Field Name: Kansas Hugoton Injection Zone(s): S Line of Section Surface Pit Permit No.: feet from (API No. if Drill Pit, WO or Haul) W Line of Section feet from Workover Drilling Type of Pit: Emergency Settling Haul-Off Randy Bolles, Manager Regulatory Compliance 32606 Past Operator's License No. Phone: 405-228-8588 Devon Energy Production Co., LP Past Operator's Name & Address: August 29, 2014 333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015 Date: Title: John Raines, Vice President Land Signature: Nancy Fitzwater 33999 Contact Person: New Operator's License No. Phone: 281-840-4000 New Operator's Name & Address: Linn Operating, Inc. Received Oil / Gas Purchaser: Oneok Field Services Company, L.L.C. 600 Travis, Suite 5100 KANSAS CORPORATION COMMISSION Date: _August 29, 2014 Houston, Texas 77002 Title: Regulatory Compliance Supervisor Signature: CONSERVATION DIVISION WICHITA, KS has been Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by . Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature OCT 1 4 2014 PRODUCTION _ DISTRICT . District Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

Lease Name:	Meyers	* Location: Section 9-35S-38W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandor
2	15-189-22383 🗸	Circle 3890 FSL FSL/FNL	Circle 1390 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL	SI	EP 1 2 2014
		FSL/FNL	FEL/FWL	CONS	ERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:		
Name: Devon Energy Production Co., LP	NE_SW. NE Sec. 9 Twp. 35 S. R. 38 East X West		
Address 1: 333 West Sheridan Avenue	County: Stevens		
Address 2:	Lease Name: Meyers Well #: 2		
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Randy Bolles	the lease below:		
Phone: (405) 228-8588 Fax: ()			
Phone: (405) 228-8588			
Surface Owner Information: Name: See attached sheet for surface owner information	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2: City: +	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	odic Protection Borehole Intent), you must supply the surface owners and		
	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
CP-1 that I am filing in connection with this form; 2) if the form	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
form; and 3) my operator name, address, phone number, fax, a	ind email address.		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		

Received.
KANSAS CORPORATION COMMISSION

SEP 12 2014

Attachment to T-1 and KSONA-1 Devon Energy Production Company, LP Meyers 2 (15-189-22383) Stevens Co., KS

Surface Owner(s):

Ferrell Hansen 2413 SE 6th Street Lee's Summit, MO 64063-1063

Laura Freeman 2413 SE 6th Street Lee's Summit, MO 64063-1063

Farrell and Greg Hansen 2413 SE 6th Street Lee's Summit, MO 64063-1063

Edward D. Jones 2413 SE 6th Street Lee's Summit, MO 64063-1063

Laura Leslie Jones 2909 Santa Fe Lane Lawrence, KS 66047

Received

KANSAS CORPORATION COMMISSION

SEP 1 2 2014

CONSERVATION DIVISION

WICHITA, KS