District

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: August 29, 2014 Effective Date of Transfer: \_\_ Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells \_ 1 KS Dept of Revenue Lease No.: 202816 Gas Gathering System: Lease Name: Mitchell Saltwater Disposal Well - Permit No.: \_ Sec. 03 Twp. 35S R. 38 feet from N / S Line Legal Description of Lease: Section 03-35S-38W feet from Enhanced Recovery Project Permit No.: County: \_Stevens Entire Project: Yes No **Number of Injection Wells** Production Zone(s):\_ Field Name: Kansas Hugoton Injection Zone(s):\_ N / S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Haul-Off Workover Type of Pit: Emergency Settling Burn 32606 Randy Bolles, Manager Regulatory Compliance Past Operator's License No. Contact Person: Past Operator's Name & Address: Devon Energy Production Co., LP Phone: 405-228-8588 August 29, 201 333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015 Title: John Raines, Vice President Land Signature: Contact Person: Nancy Fitzwater 33999. New Operator's License No. Phone: 281-840-4000 New Operator's Name & Address: Linn Operating, Inc.Received KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: Anadarko Energy Services Company, L.L.C. 600 Travis, Suite 5100 SEP 12 2014 Date: August 29, 2014 Houston, Texas 77002 CONSERVATION DIVISION Regulatory Compliance Supervisor WICHITA, KS Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by . Recommended action: permitted by No.: \_\_ Date: Date: Authorized Signature Authorized Signature OCT 1 4 2014 EPR UICCT 1 4 2014 PRODUCTION

DISTRICT -

Mail to: Past Operator \_

#### Side Two

### Must Be Filed For All Wells

* Lease Name:	Mitchell		* Location:S	Section 3-35S-38W	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-189-00745	<i>Circle</i> 1320 FSL FSL/FNL	Circle 1320 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·		FEL/FWL		
			FEL/FWL		
	·				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL	1000	-
		FSL/FNL	FEL/FWL	Receive KANSAS CORPORATION	
		FSL/FNL	FEL/FWL	SEP 12	2014
		FSL/FNL	FEL/FWL	CONSERVATION I	DIVISION
		FSL/FNL	FEL/FWL	**************************************	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:		
Name: Devon Energy Production Co., LP	<u>SE</u> Sec. <u>03</u> Twp. <u>35</u> S. R. <u>38</u> East <b>x</b> West		
Address 1: 333 West Sheridan Avenue	County: Stevens		
Address 2:	Lease Name: Mitchell Well #: 1		
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the legal description or		
Contact Person: Randy Bolles	the lease below:		
Phone: ( 405 ) 228-8588 Fax: ( )			
Email Address: Randy.Bolles@dvn.com	· <del>-</del>		
Surface Owner Information:			
Name: Galen Alfred Brecheisen	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 312 Road 7	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Hugoton State: KS Zip: 67951 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, i	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, a are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factoric I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factory in the surface owner (s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner (s).	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface se located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form im being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factory in the surface owner (s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner (s).	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface se located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 cP-1 will be returned.		

Received KANSAS CORPORATION COMMISSION

SEP 1 2 2014