## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 29, 2014
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 203726, 220944
Gas Gathering System:	Lease Name: Stapleton, H
Saltwater Disposal Well - Permit No.:	Sec. 01 Twp. 31S R. 33 EV W
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Section 1-31S-33W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): Chase, Chase
Field Name: Kansas Hugoton	Injection Zone(s):
* \$46 to \$400 Edge (\$100)	injection zone(s).
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from ☐ E / ☐ W Line of Section
Type of Pit: Emergency Burn Settling	The state of the s
Past Operator's License No. 32606	Contact Person: Randy Bolles, Manager Regulatory Compliance
Past Operator's Name & Address: Devon Energy Production Co., LP	Phone: 405-228-8588
333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015	Date: August 29, 2014
Title: John Raines, Vice President Land	Signature:
22000	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 1	
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281-840-4000
600 Travis, Suite 5100 KANSAS CORPORATION COMMISS	SION Oil / Gas Purchaser: Oneok Field Services Company L.L.C.
Houston, Texas 77002 SEP 1 2 2014	Date: August 29, 2014
Title: Regulatory Compliance Supervisor CONSERVATION DIVISION WICHITA, KS	Signature: Tance Litzwater
Homa, to	
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	007 1 0 2011
DISTRICT EPR	D: 4.1-4
Mail to: Past Operator New Operat	or District

#### Side Two

### Must Be Filed For All Wells

	No.: 203726, 220944			Section 4 246 22M	
* Lease Name:	Stapleton, H		* Location:	Section 1-31S-33W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line orn South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-175-00462	<i>Circle</i> 1980 FNL FSL/FNL	Circle 1980 FWL FEL/FWL	Gas	Producing 20272
2	15-175-21500 <sup>/</sup>	1250 FSL/FNL	4030 FEL FEL/FWL	Gas	Producing 22094
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
1 TOWN AMERICAN		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	:	
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
,,1		FSL/FNL	FEL/FWL	KANS	Received AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 2 2014
		FSL/FNL	FEL/FWL	C	ONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		· · · ·

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:
Name: Devon Energy Production Co., LP	
Address 1: 333 West Sheridan Avenue	County: Seward
Address 2:	County: Seward  Lease Name: Stapleton, H Well #: 1, 2
City: Oklahoma City State: OK Zip: 73102 + 5015	
Contact Person: Randy Bolles	
Phone: ( 405 ) 228-8588 Fax: ( )	<del></del>
Surface Owner Information: Name: Tamara Brands	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 113 Diamond Hill Dr.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: Garden City State: KS Zip: 67846 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
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Received KANSAS CORPORATION COMMISSION

SEP 12 2014