KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 29, 2014		
Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 203728, 222243		
Gas Gathering System:	Lease Name: Strong		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: Section 27-22S-35W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Kearny		
Number of Injection Wells**	Production Zone(s): Wreford, Chase		
Field Name: Kansas Hugoton	Injection Zone(s):		
" Side Two Must be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Total Carlos			
Type of Pit: Emergency Burn Settling			
Past Operator's License No	Contact Person: Randy Bolles, Manager Regulatory Compliance		
Past Operator's Name & Address: Devon Energy Production Co., LP	Phone: 405-228-8588		
333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015	Date: August 29, 2014		
Title: John Raines, Vice President Land	(
Title:	Signature: Signature:		
22000	Nancy Fitzwater		
New Operator's License No. 33999	Contact Person: Nancy Fitzwater		
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281-840-4000		
600 Travis, Suite 5100 Received	Oil / Gas Purchaser: Oneok Midstream Gas Supply		
Houston, Texas 77002	Date: August 29, 2014		
Title: Regulatory Compliance Supervisor SEP 1 2 2014	Signature: Mana ant zwaly		
CONSERVATION DIVISION	Signature: 1 / W / C / C / C / C / C / C / C / C / C		
WICHITA, KS	has been has been		
Acknowledgment of Transfer: The above request for transfer of injection at			
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
7 (111)	ponimics 5,		
Date:	Date:		
Date:	Authorized Signature		
DISTRICT EPR 10-10-14 P	PRODUCTION OCT 1 3 2014 UIC OCT 1 3 2014		
Mail to: Past Operator New Operator			

Must Be Filed For All Wells

* Lease Name:	Strong		* Location: _S	Section 27-22S-35W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-093-00036 🗸	Circle 1980 FSL FSL/FNL		Gas	Producing 203728
2	15-093-21605 ~	4030 FSL/FNL	2680 FEL FEL/FWL	Gas	Producing 22224
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 2 2014
		FSL/FNL	FEL/FWL	COI	NSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

FEL/FWL

_FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	uthodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 23606	Well Location:			
Name: Devon Energy Production Co., LP				
Address 1: 333 West Sheridan Avenue	County Kearny			
Address 2:	County: Kearny Lease Name: Strong Well #: 1, 2			
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Randy Bolles				
Phone: (405) 228-8588 Fax: ()				
Surface Owner Information:				
Name: Green Acre Farms Inc. Address 1: 1939 Road Z	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 1939 Road Z	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Deerfield State: KS Zip: 67838 +				
the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be located.	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form			
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	sing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
	er(s). To mitigate the additional cost of the KCC performing this if the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
I hereby certify that the statements made herein are true and correct to the August 29, 2014 Date: Signature of Operator or Agent:	ne best of my knowledge and belief. Manager Regulatory Compliance Title:			

Received KANSAS CORPORATION COMMISSION

SEP 1 2 2014