KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitte	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 29, 2014
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 203984, 220945
Gas Gathering System:	Lease Name: Thompson, E B
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Section 13-31S-33W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells **	Production Zone(s): Winfield, Chase
Field Name: Kansas Hugoton	
Section 14 Control 14	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
32606	Contact Person: Randy Bolles, Manager Regulatory Compliance
Past Operator's License No. 32606. \	
Past Operator's Name & Address: Devon Energy Production Co., LP	Phone: 405-228-8588
333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015	Date: August 29, 2014
Title: John Raines, Vice President Land	Signature:
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address: Linn Operating, Inc. Received	Phone: 281-840-4000
600 Travis, Suite 5100 KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Oneok Field Services Company L.L.C.
CED 12 2014	
	Date: August 29, 2014
Title: Regulatory Compliance Supervisor CONSERVATION DIVISION WICHITA, KS	Signature: 7 ancy Att Zwales
-	1 () ` •
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Gillit No.	politikaa 27
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /0-/0-/4 P	PRODUCTION OCT 1 3 2014 UIC OCT 1 3 2014
Mail to: Past Operator New Operato	

Side Two

Must Be Filed For All Wells

	No.: 203984, 220945				
* Lease Name:	Thompson, E B		* Location:	Section13-31S-33W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-175-00474	<i>Çircle</i> 3300 FSL FSL/FNL	<i>Circle</i> 3300 FEL FEL/FWL	Gas	Producing
2	15-175-21478	4034 FSL/FNL	1261 FEL FEL/FWL	Gas	TA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	: 	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL'FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		F\$L/FNL	FEL/FWL		CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 2 2014
		FSL/FNL	FEL/FWL	00,4	SERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:		
Name: Devon Energy Production Co., LP			
Address 1: 333 West Sheridan Avenue	County: Seward		
Address 2:	Lease Name: Thompson, E B Well #: 1, 2		
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Randy Bolles	the lease below:		
Phone: (405) 228-8588 Fax: ()	Section 13-31S-33W		
Email Address: Randy.Bolles@dvn.com	_		
Surface Owner Information:			
Name: TRH Seward Haskell LLC	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: c/o First National Bank Address 2: P.O. Box 913	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: P.O. Box 913	county, and in the real estate property tax records of the county treasurer.		
Hutchinson - KS - 67504			
City: Hutchinson State: KS Zip: 67504 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca.	thodic Protection Borehole Intent), you must supply the surface owners and		
City: Hutchinson State: KS Zip: 67504 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plai		
City: Hutchinson State: KS Zip: 67504 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the prediction on the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1. the plat(s) required by this		
State: KS Zip: 67504 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plant of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeing filed is a Form C-1 or Form CB-1, the plat(s) required by this conditional address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
State: KS Zip: 67504 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addrest that I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handling fee.	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
City: Hutchinson State: KS Zip: 67504 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeing filed is a Form C-1 or Form CB-1, the plat(s) required by this can and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. In gree with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

Received KANSAS CORPORATION COMMISSION

SEP 12 2014