### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 204407, 220948 Gas Gathering System: Lease Name: Yount Saltwater Disposal Well - Permit No.: \_ Sec. 31 Twp. 27S R. 32 E ✓ W Spot Location: feet from N / S Line Legal Description of Lease: Section 31-27S-32W feet from E / W Line Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Number of Injection Wells Production Zone(s): Winfield, Chase Field Name: Kansas Hugoton Injection Zone(s): Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit. WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 32606 Randy Bolles, Manager Regulatory Compliance Past Operator's License No. Past Operator's Name & Address: Devon Energy Production Co., LP Phone: 405-228-8588 Date: \_\_\_\_ 333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015 Title: John Raines, Vice President Land Signature: 33999 Nancy Fitzwater New Operator's License No. New Operator's Name & Address: Linn Operating, Inc. Received KANSAS CORPORATION COMMISSION Phone: 281-840-4000 600 Travis, Suite 5100 Oil / Gas Purchaser: Oneok Midstream Gas Supply Date: August 29, 2014 Houston, Texas 77002 CONSERVATION DIVISION Regulatory Compliance Supervisor WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature UICOCT 1 4 2014 DISTRICT \_ PRODUCTION .... Mail to: Past Operator District New Operator

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#### Must Be Filed For All Wells

KDOR Lease	No.: 204407, 220948				
* Lease Name	Yount		* Location:	Section 31-27S-32W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-31	15-081-00126 🗸	Circle 1980 FSL FSL/FNL	Circle 1980 FWL FEL/FWL	Gas	TA 204407
2-31	15-081-20942 🗸	1250 FSL FSL/FNL	1250 FEL FEL/FWL	Gas	Producing 220948
		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWL _		
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		FSL/FNL	FEL/FWL _	SEP 12 201	
		FSL/FNL _	FEL/FWL _	CONSERVATION DIVIS	
		FSL/FNL	FEL/FWL _	WICHITA, KS	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:
Name: Devon Energy Production Co., LP	0.4
Address 1: 333 West Sheridan Avenue	
Address 2:	
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T 1 for multiple wells an along a short he level level.
Contact Person: Randy Bolles	— If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: ( 405 ) 228-8588 Fax: ( )	Section 31-27S-32W
Phone: ( 405 ) 228-8588 Fax: ( )  Email Address: Randy.Bolles@dvn.com	_
Surface Owner Information:  Name: See attached sheet for surface owner information  Address 1:	
Address 2:	county, and in the real estate property tax records of the county treasurer.
State: Zip:+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the KCC with a plat showing the predicted locations of lease roads, the KCC with a plat showing the predicted locations of lease roads, the KCC with a plat showing the predicted locations of lease roads, the KCC with a plat showing the predicted locations of lease roads, the KCC with a plat showing the predicted locations of lease roads.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
City: State: Zip:+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered	
State: Zip: +	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
State:	thodic Protection Borehole Intent), you must supply the surface owners and sank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
State:	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeing filed is a Form C-1 or Form CB-1, the plat(s) required by this transport and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this transport and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  In the fee is not received with this form, the KSONA-1 P-1 will be returned.

Received KANSAS CORPORATION COMMISSION

SEP 12 2014

Attachment to T-1 and KSONA-1 Devon Energy Production Company, LP Yount 1-31 (15-081-00126), Yount 2-31 (15-081-20942) Haskell Co., KS

Surface Owner(s):

Mike Kellet, Life Estate 1407 Shadow Lane K Dodge City, KS 67801

Mapp Farms, LLC 1016 Sheringham Dr. Naperville, IL 60565

Received KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS