KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed Alf blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 09/09/14 Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: 142756 Gas Gathering System: Lease Name: Blaker Saltwater Disposal Well - Permit No.: ___ -_____s1/2____sec. _24 Twp. _12 R. _20 F W _____feet from N / S Line Legal Description of Lease: South Half of Southwest Quarter, feet from E / W Line Section 24, Township 12 S., Range 20 E., Leavenworth Co. Kansas Enhanced Recovery Project Permit No.: _ KANSAS CORPORATION COMMISSION County: Leavenworth County Entire Project: Yes No Number of Injection Wells 2014 Production Zone(s): Squirrel Field Name: _ CONSERVATION DIVISION Injection Zone(s):_ WICHITA, KS ** Side Two Must Be Completed. Surface Pit Permit No.: _ _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Contact Person: Stephan Tufte Past Operator's License No. 34721 Past Operator's Name & Address: Tufte Enterprises, LLC Phone: 785-231-8090 Date: 09/10/14 7531 US 59 Hwy, Oskaloosa, KS 66066 Title: Agent Signature: New Operator's License No. 33995 Contact Person: Todd Moore Phone: 214-244-3819 New Operator's Name & Address: Kiowa Gas Co. Campbell Centre II. Suite 750 None, wells not producing yet Oil / Gas Purchaser Date: 09/10/14 8150 North Central Expressway, Dallas TX 75206-1825 Title: Owner Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ___ Date: Authorized Signature Authorized Signature DISTRICT ___ Mail to: Past Operator _ New Operator. District ___

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 142756				
* Lease Name	Blaker		* Location: S	5. 1/2 SW 1/4 Sec. 24	-12-20
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1	15-103-21344-00-00	1155 FSI FNL	5115 FEDFWL	oil	inactive
2	15-103-21345-00-00	825 FSL)FNL	5115 FELFWL	oil	inactive
3	15-103-21360-00-00		_	oil	inactive
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		•
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		FSL/FNL	FEL/FWL .		Received
		FSL/FNL	FEL/FWL .	KA	NSAS CORPORATION COMMISSION
	-	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34721	Well Location:		
Name: Tufte Enterprises, LLC			
Name: Tufte Enterprises, LLC Address 1: 7531 US 59 Hwy	County:		
Address 2:	Lease Name: Well #:		
City: Oskaloosa State: KS Zip: 66066 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Stephan Tufte Phone: (785) 231-8090 Fax: (785) 863-2660	the lease below: S. 1/2 SW 1/4 Sec. 24-12-20, Leavenworth Co.,		
Phone: (785) 231-8090 Fax: (785) 863-2660	KS		
Email Address: stevetufte@yahoo.com			
Surface Owner Information:			
Name: Norman Blaker	When filing a Form T-1 Involving multiple surface owners, attach an additional		
Address 1: 1911 Sand Hollow	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Katy State: IX Zip: 77450 +			
are preliminary non-binding estimates. The locations may be entered a Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
form; and 3) my operator name, address, phone number, fax,	and email address.		
I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and		
I have not provided this information to the surface owner(s). It KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
I have not provided this information to the surface owner(s). I kCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the form and the associated Form C-1, Form CB-1, Form T-1, or Form CP thereby certify that the statements made herein are true and correct to	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
☐ I have not provided this information to the surface owner(s). It KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the first choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

OCT 14 2014