Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	med with this form.		
Oil Lease: No. of Oil Wells 36	Effective Date of Transfer: 9-18-2014		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:141881		
Gas Gathering System:	Lease Name: Shepard		
Saltwater Disposal Well - Permit No.:	2		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: S2 lying east of railway		
Enhanced Recovery Project Permit No.: E-31903 E 31,093			
Entire Project: 🗸 Yes 🗌 No	County: Woodson		
Number of Injection Wells **	Production Zone(s): Squirrel		
Field Name: Vernon	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 32710	Contact Person: Kenneth Laymon		
Past Operator's Name & Address: Laymon Oil II, LLC	Phone: 620-963-2495		
1998 Squirre Road, Neosho Falls, KS 66758	Date: 9-18-2014		
Title: Member	Date: 9-18-2014 Signature: 2014		
	Signature:		
New Operator's License No. 35122	Contact Person: Wesley Ketcham		
New Operator's Name & Address: Lakeshore Operating, LLC	Phone: 773-754-6242		
13505 S. Mur-Len Road Ste. 105 - 182 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser; Coffeyville Resources		
Olathe, KS 66062 SEP 1 8 2014	Date: 9-18-2014		
Title: President	-2 and		
Title: CONSERVATION DIVISION WICHITA, KS	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
Lakeshore Operating LLC is acknowledged as	'a salus suda dan d		
	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: F-31,043 . Recommended action: No.:	permitted by No.:		
Date: 9-20-14 Chaulf Deut	Date:		
DISTRICT	PRODUCTION 327 3 0 2014 UIC 9-26-14		
Mail to: Past Operator New Operato	()-7/ 11/		

Must Be Filed For All Wells

KDOD I No.	141881	
KDOR Lease No.:		······································

SE4 17/24/16 Shepard * Lease Name: * Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle 1-11 15207278830000 2465 165 oil pr FELIFWL 2-11 ⁷ 15207278840000√ 2135 oil pr 165 SLIFNL FEL/FWL 3-11 15207278850000° 1805 165 oil pr SLIFNL FEL/FWL 4-11 15207278870000 1475 165 oil FSLIFNL pr FELFWL ✓ 15207278890000 5-11 1145 165 oil FSLIFNL FELIFWL pr 6 - 1115207278880000 1155 825 eor ai FSLIFNL FELFWL 15207278970000 7-11 485 165 oil SLIFNL FELFWL pr 15207278980000 8-11 165 165 oil FELFWL SLIFNL pr 9-11 15207278990000 165 495 oil pr FELFWL FSLIFNL 10-11 ✓ 15207279030000 ✓ 165 825 oil pr FELFWL FSL/FNL 15207279040000 🗸 11-11 165 1155 oil FELFWL pr FSLFNL 15207279070000 \(\sqrt{} \) 165 12-11 1485 oil pr FSLIFNL FELIFWL 14-11 15207279090000 -165 2145 oil pr SL/FNL FELFWL 15-11 15207279120000 165 2475 oil pr FELIFWL SLIFNL 15207279130000 16-11 165 2805 oil pr FSLIFNL FELFWL 15207279920001 17-11 495 2805 ai eor SLIFNL FELIFWL 15207279930000 🗸 495 18-11 2475 oil pr SL/FNL FELFWL 15207279940000 495 2145 19-11 oil pr FELIFWL SL/FNL 20-11 15207279950000 495 1815 oil pr SL/FNL FELIFWL 15207279960000 495 oil 21-11 1485 FELFWL pr FSL/FNL 22-12 - 15207280320000 495 1155 oil pr SL/FNL FELIFWL Received 15207280330001 825 1485 23-12 eor ai KANSAS CORPORATION COMMISSION SL/FNL FELFWL 15207280340000 825 pr 24-12 1815 oil SEP 18 2014 -SL/FNL FELIFWL CONSERVATION DIVISION 25-12 15207280350001 825 2145 eor ai WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

	444004	V
KDOR Lease No.: _	141881	

SE4 17/24/16 page 2 Shepard * Lease Name: * Location: Well No. API No. Footage from Section Line Type of Well Well Status (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (PROD/TA'D/Abandoned) Circle Circle 15207280360000 / 26-12 825 oil 2475 pr FELIFWL FSLIFNL 27 - 1215207280570000 825 oil pr 2805 FSLIFNL FELFWL 28-12 15207280580000 1155 2805 oil FSL/FNL FELIFWL pr 29-12 15207280590000 🗸 2-12 1155 2475 oil pr FSLFNL FELFWL 15207280600000 ~ 30-12 1155 2145 oil pr FSL/FNL FELFWL 31-12 / 15207280640000 *×* 1155 1980 oil pr FSL/FNL FELIFWL 15207280650000
 ✓ 32-12 1155 1650 oil pr FSL/FNL FELIFWL 15207281370000 2 33-12 825 1155 oil FSL/FNL FELFWL pr 34-12 15207281380000 -1155 1155 oil pr FEL/FWL FSL/FNL 35-12 15207281390000 1485 1155 oil pr FELIFWL 15207281400000 36-12 1485 1485 oil pr FSLIFNL FELIFWL 37-12 15207281410000 1485 1815 oil pr ESL/FNL FEL/FWL 38-12 15207281420000 1485 2145 oil pr FSL/FNL 39-12 15207281430000~ 2475 2475 oil pr SI/FNI FIFWI 15207284940000*~* 40-13 2475 1815 oil pr FSL/FNL FEL/FWL Pr 15207279080000V 165 1815 011 FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL Received KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL 2014 FEL/FWL FSL/FNL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

		· · · · · · · · · · · · · · · · · · ·
OPERATOR: License # 32710	Well Location:	
Name: Laymon Oil II, LLC Address 1: 1998 Squirrel Road	S2 _{Sec.} 17 _{Twp.} 24	S. R. 16 X East West
Address 1: 1998 Squirrel Road	County: Woodson Lease Name: Shepard	
Address 2:	Lease Name: Shepard	Well #; <u>all</u>
City: Neosho Falls State: KS Zip: 66758 + 7124 - 7124 Contact Person: Kenneth Laymon Phone: (620	If filing a Form T-1 for multiple wells on a i the lease below:	ease, enter the legal description of
Contact Person: 143 1620 163-2921	S2 lying East Railway	
Email Address:	3	
Surface Owner Information:		
Name: Calvin Shepard	When filing a Form T-1 involving multiple s sheet listing all of the information to the le	
Address 1: 1523 190th Road	owner information can be found in the reco	ords of the register of deeds for the
Address 2:	county, and in the real estate property tax i	ecords of the county treasurer.
City: Yates Center State: KS Zip: 66783		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	n the Form C-1 plat, Form CB-1 plat, or a s	eparate plat may be submitted.
▼ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a content.	ocated: 1) a copy of the Form C-1, Form C being filed is a Form C-1 or Form CB-1, the	B-1, Form T-1, or Form
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	ner(s). To mitigate the additional cost of t	he KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-		d with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.	
Date: 9-18-2014 Signature of Operator or Agent:	Title: owner	Received KANSAS CORPORATION COMMISSION
	•	SEP 1.8 2014

SEP 1 & ZU14

CONSERVATION DIVISION WICHITA, KS