Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2014		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 141065		
Gas Gathering System:	Lease Name: Heinson #1		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NW/4 NW/4 of Sec 34-33-28W		
Entire Project: Yes No	County: Meade		
Number of Injection Wells **	Production Zone(s): Cherokee		
Field Name: Borchers			
** Side Two Must Be Completed.	Injection Zone(s):		
15-119-00105-0001	660 feet from ✓ N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	660		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover		
Past Operator's License No. 33649 /	Contact Person: Pat Chesnut		
Past Operator's Name & Address: KENNETH W. CORY, LTD	Phone: 713-661-5911		
6750 West Loop South, Suite 1050, Bellaire, TX 77401-4198	Date: September 2, 2014		
Title: Managing Partner	Signature:		
nde.	ognatus: 2		
New Operator's License No. 35133/	Contact Person: R Blaine Snyder		
	307-587-4291		
New Operator's Name & Address: Snyder Partners P O Box 3010	Phone:		
Cody, WY 82414	Oil / Gas Purchaser:		
Received KANSAS USERPORATION COMMISS	Date:		
Title: Managing Partner	Signature: / / dawn pype		
SEP 2 3 2014	*/		
CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfering type of the state of of t	authorization, surface pit permit #15-119-00105-0001 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature 2014		
	PRODUCTION OIC		
Mail to: Past Operator New Operator	or District		

KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

265.7

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 141065				
		,	* Location:^	NW/4 NW/4 Sec 34-T3	3-R28W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-119-00105-0001	660 Circle	660 Circle	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	444	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received CORPORATION COMMISSION
			FEL/FWL	S	EP 2 3 2014
		FSL/FNL	FEL/FWL	CONS	SERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33649 Name: KENNETH W. CORY, LTD.	Well Location:		
Address 1: 6750 West Loop South, Suite 1050	NW_ NW Sec. 34 Twp. 33 S. R. 28 East X West		
	County: Meade Lease Name: Heinson Well #: 1		
Address 2:			
City: Bellaire State: TX Zip: 77401 + 4198	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Pat Chesnut Phone: (713) 661-5911 Fax: (713) 661-2679 Email Address: pat.chesnut@coryltd.com	in touch solom		
Phone: (1713) 001-2017 Fax: (1713) 001-2017			
Email Address: pat. crieshut@coryita.com			
Surface Owner Information:			
Name: Wanda M. Heinson Address 1: Box 985	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Meade State: KS Zip: 67864 +			
	ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
! hereby certify that the statements made herein are true and correct to	or the best of my knowledge and belief.		
September 2, 2014	Managing Partner		
Date: Signature of Operator or Agent	Title:		
	Received KANSAS CORPORATION COMMISSION		

SEP 23 2014