KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitte	ed with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2014			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 206210			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: Roberts 1			
Spot Location: feet from N / S Line	<u>W2</u> Sec. <u>20</u> Twp. <u>33</u> R. <u>28</u> [E / W			
feet fromE /W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	W/2 of Sec 20-33-28W			
Entire Project: Yes No	County: Meade			
Number of Injection Wells **	Production Zone(s): Cherokee			
Field Name: Borchers				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-119-30089-0000	2640 feet from ✓ N / S Line of Section			
/ / (API No. if Drill Pit, WO or Haul)	1320			
closed 6/14/12.	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off			
Past Operator's License No	Contact Person: Pat Chesnut			
Past Operator's Name & Address: KENNETH W. CORY, LTD	Phone: 713-661-5911			
6750 West Loop South, Suite 1050, Bellaire, TX 77401-4198	Date: September 2, 2014			
Title: Managing Partner	76			
Title: Managing Caract	Signature			
251031	Contact Person: R Blaine Snyder			
New Operator's License No. 35 13 3V	Contact Person: 107-587-4291			
New Operator's Name & Address: Snyder Partners P O Box 3010	Phone:			
Cody WV 92414	Oil / Gas Purchaser:			
COUY, W.1 82414 Received KANSAS CORPORATION COMMIS	ssignate: 9/10/14/			
Title: Managing Partner SEP 2 3 2014	Signature: R Barne South			
CONSERVATION DIVISION WICHITA, KS. Acknowledgment of Transfer: The above request for transfer of injection a	N 15-119-30089-0000 has been			
	authorization, surface pit permit #nas been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the a	Loove injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Date:			
Date: Authorized Signature	Date: Authorized Signature			
100111	OCT 0 3 2014 UIC OCT 0 3 2014			
Mail to: Past Operator New Operato				

Side Two

Must Be Filed For All Wells

* Lease Name: _	Roberts 1		* Location:V	V/2 Sec 20-T33-R28V	V
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-119-30089-0000	2640 Circle	1320 Circle	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		40 - 40 - 40 - 40 - 40 - 40 - 40 - 40 -
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FOL/ENI	FEL/FWL		
			FEL/FWL		
			FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
······································		FSL/FNL	FEL/FWL		CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		EP 2 3 2014
		FSL/FNL	FEL/FWL	CON	SERVATION DIVISION

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)		
33649	Mall Location		
OPERATOR: License # 33649 Name: KENNETH W. CORY, LTD.	Well Location:		
Address 1: 6750 West Loop South, Suite 1050			
Address 2:	County: Meade Lease Name: Roberts Well #: 1		
City: Bellaire State: TX Zip: 77401 + 4198			
Contact Roman: Pat Chesnut	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Pat Chesnut Phone: (713) 661-5911 Fax: (713) 661-2679			
Email Address: pat.chesnut@coryltd.com			
Email Address.			
Surface Owner Information: Name: Richard Roberts			
Name: 1101010 1105015	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 9109 R Road			
Address 2:	county, and in the real estate property tax records or the county induction.		
City: Tidino State: Zip: 2ip: 4			
are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I hereby certify that the statements made herein are true and correct to September 2, 2014 Date: Signature of Operator or Agent:	Title: Managing Partner		
	Received KANSAS CORPORATION COMMISSION		

SEP 23 2014