KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March
2010 Form must be
Typed Form must be
Signed All blanks must
be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Crieck Applicable Boxes.				
Oil Lease: No. of Oil Wells**		Effective Date of Transfer: May 1, 2014		
Gas Lease: No. of Gas Wells**		KS Dept of Revenue Lease No.: 200451		
Gas Gathering System:		Lease Name: BLACKMER 1		
Saltwater Disposal Well- Permit No.:				
Spot Location:feet from N	/ S Line			
feet from E	/ W Line	Legal Description of Lease: T34S R3	35W, Sec. 27, NE NE NE SW	
Enhanced Recovery Project Permit No.:			RECEIVED KANSAS CORPORATION COMMISSION	
Entire Project: Yes No		County: Stevens	10410/10 0014 010 William Commission	
Number of Injection Wells	**	Production Zone(s): Chase Group	MAY 1 6 2014	
Field Name: HUGOTON GAS AREA		,	CONSERVATION DIVISION	
** Side Two Must Be Completed	1	Injection Zone(s):		
Side I wo must be completed	·	feet from	N / S Line of Section	
Curface Dit Dormit No			<u> </u>	
Surface Pit Permit No.:(API No. if Drill Pit, WO or	Haul)	feet from	E /	
Type of Pit: Emergency Burn	Settling	Haul-Off Workover	Drilling KH	
Past Operator's License No. 5447		Contact Person: Brent G. Sonnier		
Past Operator's License No. 5447				
Past Operator's Name & Address: OXY USA Inc		Phone: <u>713.366.5654</u>		
5 Greenway Plaza, Suite 110, Houston, TX 77046		Date: April 15, 2014		
Title: Regulatory Manager	-10400	Signature: Brunt Stannin	,	
New Operator's License No. 32446 V		Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC		•		
13727 Noel Rd., Ste. 1200, Dallas, TX 75240		Phone: <u>972.628.1558</u>		
		Oil/Gas Purchaser: Occidental Ener	gy Marketing Inc	
		Date: April 15, 2014		
Title: Regulatory Manager		Signature: Valligentte		
		Signature:	*************************************	
The share request for	transfer of injection	outhorization surface nit permit #	has been	
Acknowledgment of Transfer: The above request for				
noted, approved and duly recorded in the records of th			transier pertains to Mansas Corporation	
Commission records only and does not convey any own	ership interest in the	e above injection well(s) or pit permit.		
Acrit Energy Company LLC	acknowledged as	Merit Energy Company, LLC	is acknowledged as	
	-			
ne new operator and may continue to inject fluids	as authorized by	the new operator of the above name	led lease containing the surface pit	
Permit No.: Recommended action:		permitted by No.:		
alene Vallin	ette	all	ene Valliguette	
Pate: April 15, 2014	factoria.	Date: April 15, 2014		
Authorized Signature			Authorized Signature	
DISTRICT EPR //	-12-14 P	RODUCTION NOV 1 3 2014	UIC NOV 1 3 2014	
Mail to: Past Operator	New Operato	· -	District	

Side Two

Must Be Filed For All Wells

KDOR L	ease No.:	X00451		
'Lease N	ame: <u>BLACKMER 1</u>	*Location: <u>T34S R</u>	35W, Sec. 27, NE NE 1	NE SW
Well No.	API No. (YR DRLD/PRE "67)	Footage from Section Line (i.e. FSL= Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-189-00529 🗸	FSL FωL 2540 Nort h, 2540 East, from SW come r	GAS	S pudded PR

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MAY 1 6 2014

CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC	County: Stevens	
Address 1:13727 Noel Rd., Ste. 1200	Lease Name: BLACKMER 1	
City: Dallas State: TX Zip: 75240	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T34S R35W, Sec. 27, NE NE NE SW 	
Contact Person: Arlene Valliquette		
Phone: (972) 628-1558 Fax: (972) 628-1858		
Email Address: Arlene Valliquette@meritenergy.com		
Surface Owner Information:		
LEININGER, CHELLE D & HEGER, ANGELA G	When filing a Form T-1 involving multiple surface owners, attach an addition	
1080 ROAD 21	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
HUGOTON, KS 67951-5303		
are premininary non-binding estimates. The locations may be entered o Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.	
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
f choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.	
hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.	
Date: April 15, 2014 Signature of Operator or Agent:	Allignette Title: Regulatory Manager	

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 1 6 2014

CONSERVATION DIVISION WICHITA, KS