KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/14/2010			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name: MARKHAM			
Saltwater Disposal Well - Permit No.:	<u>NE_SW_SE_NW_Sec366_Twp26s_R17</u> ✓ EW			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SEC 36 * NW			
Enhanced Recovery Project Permit No.:	Received KANSAS CORPORATION COMMISSION			
Entire Project: Yes No	County: ALLEN			
Number of Injection Wells **	OCT 2 7 2014 Production Zone(s):			
Field Name:	CONSERVATION DIVISION			
** Side Two Must Be Completed.	Injection Zone(s): WICHITA, KS			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling			
Past Operator's License No. 33583 Exp. 4/30/12	Contact Person: Kent Keppel			
Past Operator's Name & Address:Admiral Bay (USA) Inc.	Phone: 720-889-0510			
6855 S. Havana St., #400 Centennial, CO 80112	Date: 10-24-2014			
Title: Landman	Test Time			
litte:	Signature: 1000 pupper			
New Operator's License No. 33397	Contact Person: Kent Keppel			
New Operator's Name & Address: Running Foxes Petroleum, Inc.	Phone: 720-889-0510			
6855 S. Havana St., #400 Centennial, CO 80112	Oil / Gas Purchaser:			
	Date: 1-/24/2014			
Title. Landman	Tint Hips.			
Title: Landman	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature OCT 2 9 2014			
Biotilio i	PRODUCTION UIC UIC			
Mail to: Past Operator New Operator	or District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:	NA			
Lease Name:	MARKHAM		* Location:S	Sec. 36, T26S-R17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-36 SQ	15-001-29792	1990 Circle	1820 Circle	OIL	TA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
	ı	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Received KANSAS CORPORATION COMMISSION	FSL/FNL				
		FEL/FWL			
	OCT 2 7 2014	FSL/FNL	FEL/FWL		
CONSERVATION DIVISION WICHITA, KS	FSL/FNL				
		FEL/FWL			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)		
OPERATOR: License # 33397	Well Location:		
OPERATOR: License # 33397 Name: RUNNING FOXES PETROLEUM, INC.	NE_SW_SE_NW_Sec. 35 Twp. 26 S. R. 17 X East West		
Address 1: 6855 S. Havana St., #400	County: ALLEN		
Address 2:	Lease Name: MARKHAM Well #: 7-36 SQ		
City: Centennial State: CO Zip: 80112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Kent Keppel			
Contact Person: Kent Keppel Phone: (720) 889-0510 Fax: (303) 617-7442	KANSAS CORPORATION COMMISSION		
Email Address: kkeppel@runningfoxes.com	OOT A		
	OCT 2 7 2014		
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS		
Name: Freddie Markham	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Freddie Markham Address 1: 703 S. Central Ave.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Chanute State: KS Zip: 66720 +			
are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A	a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a	peing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
10-24-2014	Landman		
Date: Signature of Operator or Agent:	Title:		