## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
Receivest be submitted with this form.

KANSAS CORPORATION COMMISSION Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP 2 6 2014 KS Dept of Revenue Lease No.: 220621 Gas Lease: No. of Gas Wells CONSERVATION DIVISION Gas Gathering System: Lease Name: ATKINS A Saltwater Disposal Well - Permit No.: Sec. 11 Twp. 27 R. 33 feet from NE-SW-SE of Sec.11 - Twp.27- R.33W Legal Description of Lease: feet from Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No lase Group Number of Injection Wells Production Zone(s): nuaston Field Name: Injection Zone(s) \*\* Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Type of Pit: Emergency Burn Settling Workover 33094 / Genea Holloway Past Operator's License No. Contact Person: Past Operator's Name & Address: \_\_Cimarex Energy Co. Phone: 918-295-1658 07/25/20 202 S. Chevenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Greg R. Casillas Contact Person: New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: 1 2014 Tulsa, OK. 74103 CONSERVATION DIVISION President/CEO Signature: Title: WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_\_. Recommended action: permitted by No.: . Date: Authorized Signature Authorized Signature PRODUCTION DISTRICT . Mail to: Past Operator **New Operator** District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub> 220621				
* Lease Name	ATKINS A		* Location:N	IE-SW-SE of Sec.11 -	Twp.27- R.33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-081-20922-0000	1250 FSD/FNL	2495 FED FWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
magilia salamma Minisha kanalana kanalana kanalana kanalana kanalana kanalana kanalana kanalana kanalana kanal		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
K/	Received  ANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		_
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
	THO BIRTHO	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	F KANSAS COR	Received PORATION COMMISSION
		<del></del>	FEL/FWL	CEn	2 1 1 2014
			FEL/FWL	CONSER	VATION DIVISION CHITA, KS
				111	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Received  Received  KANSAS CORPORATION COMMISSION			
OPERATOR: License # 55054	Well Location:		
Traino.	NW_SW_SE_Sec. 11 Twp. 27 S. R. 33 East X West		
Address 1: Suite 1000 CONSERVATION DIVISION Address 2: Cheyenne	County: Haskell  Lease Name: ATKINS A Well #: 1-2		
Address 2: 202 S. Cheyenne	Lease Name: ATKINS A Well #: 1-2		
Conso Hellowey	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 915 ) 512-4120	the lease below.		
Phone: ( 918 ) 295-1658 Fax: ( 915 ) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information:			
Name: "EUGENE DAVISCHERYL F DAVIS"	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1: 121 ROAD LL	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: SUBLETTE State: KS Zip: 67877 +			
	dic Protection Borehole Intent), you must supply the surface owners and		
	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
KCC will be required to send this information to the surface ov task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
KCC will be required to send this information to the surface ov task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

SEP 1 1 2014