Kansas Corporation Commission
Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
KANSAS CORPORATMINE DIMENSION Little With this form.

Check Applicable Boxes: KANSAS CORPORATINAS DIMINISTRA	
Check Applicable Boxes: Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Number of Injection Wells** Field Name: Nugofon GAS Area ** Side Two Must Be Completed.	Production Zone(s): Clase Group Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N/S Line of Section feet from E/W Line of Section Haul-Off Workover Drilling KH
Past Operator's License No. 33094 Past Operator's Name & Address: Cimarex Energy Co. 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor New Operator's License No. 34997 New Operator's Name & Address: Casillas Petroleum Corp. 401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 Title: President/CEO CONSERVATION DIVISION WICHITA, KS	Contact Person: Phone: 918-295-1658 Date: 07/25/2014 Signature: Greg R. Casillas Phone: 918-582-5310 Oil / Gas Purchaser: Williams Field SVC. Date: 8-/-/4 Signature: 918-582-5310
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit
Date: Authorized Signature DISTRICT EPR 1/-7-/4 F Mail to: Past Operator New Operator New Operator	Date: Authorized Signature NOV 1 2 2014 PRODUCTION NOV 1 2 2014 District
I Mail to. Past Operator IVW Operator	// District

Side Two

Must Be Filed For All Wells

	No.: 220622			E-NW-NW of Sec.16	Twn 27- R 33W
Lease Name: _	BATMAN B		* Location:S		- 1 vvp.21 - 13.00 vv
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-081-20923-0000	4030 FSU FNL	4030 FELLEWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- American and a second		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	Received	FSL/FNL			
	KANSAS CORPORATION COMMISSION				
SEP 2 6 2014 — CONSERVATION DIVISION WICHITA, KS	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL			
100 100 100 1		FSL/FNL	FEL/FWL		
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				CED	1 1 2014
			FEL/FWL	CONSERVA	TION DIVISION HITA, KS
		FSL/FNL	FEL/FWL		#1/7, DU

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) Received KANSAS CORPORATION COMMISSION	Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗌 CP-1 (Plugging Application)
OPERATOR: License # 33094 SEP 2 6 2014 Name: Cimersx Energy Co. CONSERVATION DIVISION Address 1: 202 S. Cheyenne Address 2: Suite 1000 City: Tulsa State: OK Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location: SE_NW_NW_Sec. 16 Twp. 27 S. R. 33 East 🗷 West County: Haskell Lease Name: BATMAN B Well #: 1-2 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: BATMAN REVOCABLE TRUST #2 Address 1: 3224 26TH ST Address 2: City: GREAT BEND State: TX Zip: 67530 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
▼ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and the subject when the connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and the connection with the connection of the connection.	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling torm and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the Date: 9/19/2014 Signature of Operator or Agent:	the best of my knowledge and belief. Production Administration Supervisor Title:

Received KANSAS CORPORATION COMMISSION