## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certifipation of Compliance with the Kansas Surface Owner Notification Act,

KANSAS CORPORATION STANSAS Check Applicable Boxes: 08/01/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: <del>SFP</del> 2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 200276 CONSERVATION DIVISION Gas Gathering System: WICHITA KS Lease Name: BEDFORD Saltwater Disposal Well - Permit No.: \_SE \_ SE \_ NW Sec. 9 Twp. 26 R. 34 E W feet from N / S Line Spot Location: \_ Legal Description of Lease: SE-SE-NW of Sec.9 - Twp.26 - R.34W feet from E / W Line Enhanced Recovery Project Permit No.: County: Finney Entire Project: Yes No Number of Injection Wells Jugoton Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 33094 🗸 Genea Holloway Past Operator's License No. Contact Person: Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. Phone: 918-582-5310 New Operator's Name & Address: Casillas Petroleum Corp. Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: Tulsa, OK, 74103 President/CEO Signature: CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: permitted by No.: \_\_ Date: Authorized Signature Authorized Signature uic NOV 1 2 2014 DISTRICT \_\_ PRODUCTION .... Mail to: Past Operator \_ New Operator District

Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 200276				
* Lease Name:			* Location:S	E-SE-NW of Sec.9 - 1	wp.26 - R.34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-055-00722-0000	2310 Circle	2310 Circle	GAS	PROD
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent) Received KANSAS CORPORATION COMMISSION	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33094 SED 2 6 2014  Name: Cimarex Energy Co.  Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS  Address 2: Suite 1000  City: Tulsa State: OK. Zip: 74103 +  Contact Person: Genea Holloway  Phone: (918) 295-1658 Fax: (918) 512-4120  Email Address: gholloway@cimarex.com	Well Location: SESENWSec. 9Twp. 26S. R. 34East 🗷 West County:  County: FINNEY  Lease Name: BEDFORDWell #: 1  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: WHEATLAND ELECTRIC COOPERATIVE, INC  Address 1: PO BOX 1078  Address 2:  City: GARDEN CITY State: KS Zip: 67846 + 1078	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the /ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 91919014 Signature of Operator or Agent	the best of my knowledge and belief.  Production Administration Supervisor  Title:

Received KANSAS CORPORATION COMMISSION

SEP 1 1 2014