Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: AMSAS CORPORATION COMMISSION 08/01/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: _ Gas Lease: No. of Gas Wells _ 도++P Z 6 2014 KS Dept of Revenue Lease No.: 232960 Gas Gathering System: Lease Name: BEDFORD C INSPRVATION DIVISION WICHITA, KS Saltwater Disposal Well - Permit No.: Spot Location: _ _ feet from N / S Line Legal Description of Lease: NE-SE-NW-NE of Sec.8 - Twp.26 - R.34W feet from E / W Line Enhanced Recovery Project Permit No.: _ County: Finney Entire Project: Yes No Production Zone(s): Chase and Council Grove Group Number of Injection Wells Mugotan Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: feet from S Line of Section (API No. if Drill Pit. WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 33094 / Genea Holloway Past Operator's License No. Contact Person: Cimarex Energy Co. Phone: 918-295-1658 Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor 34997 Contact Person: Greg R. Casillas New Operator's License No. . Casillas Petroleum Corp. Phone: 918-582-5310 New Operator's Name & Address: _ 401 S. Boston Ave., Suite 2400 Received

KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO Signature CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature UICNOV 1 2 2014 DISTRICT ... PRODUCTION Mail to: Past Operator _ New Operator District

Side Two

Must Be Filed For All Wells

Lease Name	BEDFORD C		Location: N	IE-SE-NW-NE of Sec.8	- Twp.26 - R.34W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2	15-055-21676-0001	750 Circle	1350 FEI FWL	GAS	PROD
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	A42	
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			FEL/FWL		
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W 74118 - 41		FSL/FNL	FEL/FWL		
, , , , , , , , , , , , , , , , , , ,		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL	**************************************	
	CONSERVATION DIVISION	FSL/FNL	FEL/FWL		
	WICHITA, KS	FSL/FNL	FEL/FWL	<u></u>	longived
· · ·		FSL/FNL	FEL/FWL	KANSAS CORF	PORATION COMMISSION
·		FSL/FNL	FEL/FWL	SEP	
		ESI /ENI	FEL/FWI	CONSER! WI	/ATION DIVISION CHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 Received KANSAS CORPORATION COMMISSION	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 City: Tulsa Contact Person: Genea Holloway Phone: (918) 295-1658 Email Address: gholloway@cimarex.com	Well Location: NE_SE_NW_N8_Sec. 26_Twp. 34_S. REast West County: FINNEY Lease Name: BEDFORD C Well #: 2 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: WHEATLAND ELECTRIC COOPERATIVE, INC Address 1: PO BOX 1078 Address 2: City: GARDEN CITY State: KS Zip: 67846 + 1078	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 19 20 4	Production Administration Supervisor Title:
	Received KANSAS CORPORATION COMMISSION

SEP 1 1 2014