#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 08/01/2014 Received Effective Date of Transfer: Oil Lease: No. of Oil Wells 1 KANSAS CORPORATION COMMISSION KS Dept of Revenue Lease No.: 231066 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: BOATRIGHT \_\_NE \_\_SW \_\_NW \_Sec. 4 \_\_Twp. \_\_29 \_\_R. \_\_33 \_\_\_ E 🗸 W feet from WICHTA, KS Line Legal Description of Lease: NE-NE-SW-NW of Sec.4 - Twp.29 - R.33W feet from E / W Line Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No suncil Number of Injection Wells (SAS taroma Injection Zone(s): \*\* Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from KH Haul-Off Workover Burn Settling Type of Pit: Emergency Genea Holloway 33094 / Contact Person: Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: \_ 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: **Production Administration Supervisor** Contact Person: Greg R. Casillas 34997 New Operator's License No. New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 Oil/Gas Purchaser: Williams Field Received 401 S. Boston Ave., Suite 2400 RPORATION COMMISSION Tulsa, OK. 74103 Title: President/CEO Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_\_\_\_\_. Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature UICNOV 1 2 2014 DISTRICT \_ District **New Operator** 

Mail to: Past Operator

#### Must Be Filed For All Wells

Lease Name	BOATRIGHT		* Location:_N	E-NE-SW-NW of Sec	.4 - Twp.29 - R.33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-3	15-081-21828-0000	1590 FSL/FN	1250 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		_
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	— CONSERVATION DIVISION —— WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Re	ceived
		FSL/FNL	FEL/FWL	KANSAS CORPO	RATION COMMISSION
- Vallet Water		FSL/FNL	FEL/FWL	SEP	1 1 2014
		FSL/FNL	FEL/FWL		ATION DIVISION HITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094  Name: Cimarex Energy Co.  Address 1: 202 S. Cheyenne Ave.  Conservation Division Wichita, KS  City: Tulsa  Contact Person: Genea Holloway  Phone: (918) 295-1658  Email Address: 9holloway@cimarex.com	Well Location:  NE_NE_SW_NW_Sec. 4 Twp. 29 S. R. 33 East West  County: Haskell  Lease Name: BOATRIGHT Well #: 1-3  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Surface Owner Information:  Name: MARK F MCLAIN ET AL  Address 1: 1575 HWY 83  Address 2:	.  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cling filed is a Form C-1 or Form CB-1, the plat(s) required by this		
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to the Date:  Output  Date: Signature of Operator or Agent	he best of my knowledge and belief.  Production Administration Supervisor  Title:		

Received KANSAS CORPORATION COMMISSION