Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells KANSAS CORPORATION COMMISSION	Effective Date of Transfer:
Gas Lease: No. of Gas Wells 1 SEP 2 6 2014	KS Dept of Revenue Lease No.: 222536
Gas Gathering System:	Lease Name: COX A
Saltwater Disposal Well - Permit No.:WICHITA, KS	NESWSW_Sec14Twp28R33EW
Spot Location: feet from N / S Line	Legal Description of Lease: NE-SW-SW of Sec.14 - Twp.28 - R.33W
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	1114-11
Entire Project: Yes No	County: Haskell
Number of Injection Wells**	Production Zone(s): Hugoton Gas Ray
Field Name: Muqoton CAS Haw	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
- Co. Cattling	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33094 ✓	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014
Title: Production Administration Supervisor	Signature: House Hollows
Title:	Signature
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas
	Phone: 918-582-5310
New Operator's Name & Address: Casillas Petroleum Corp.	0 0 0
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	
ruisa, O.N. 74100	Date: 8-/-/4
Title: President/CEO SEP 1 1 2014	Signature:
CONSERVATION DIVISION	
WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has beer
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 11-7-14	PRODUCTION NOV 1 2 2014 UIC NOV 1 2 2014
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 222536				
* Lease Name			* Location: N	IE-SW-SW of Sec.14 -	Twp.28 - R.33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-081-21225-0000	1250 FSL/FNL	4030 FEI FWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Received KANSAS CORPORATION COMMISSION SEP 2 6 2014 CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
		FEL/FWL			
	FOL/END	FEL/FWL			
	ECL/ENI				
			FEL/FWL	Rec VANSAS CORPOR	Ceived RATION COMMISSION
				CED	1 1 2014
			FEL/FWL	CONSERVA	TION DIVISION
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: CE-14(Intent) CB-1 (CE-14(Intent) CB-1 (CE-14(Intent)) CB-1 (CE-14(Inte	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 SEP 2 6 2014 Name: Cimarex Energy Co. CONSERVATION DIVISION WICHITA, KS Address 1: 202 S. Cheyenne Address 2: Suite 1000 City: Tulsa State: OK Zip: 74103 +	Well Location: NESW_SW_Sec14Twp28S. R33East 🗷 West County: Haskell Lease Name: COX A Well #: 1-2 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: COX LAND Address 1: 1111 RD 90 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to to Date: Signature of Operator or Agent.	the best of my knowledge and belief. Production Administration Supervisor Received KANSAS CORPORATION COMMISSION		

SEP 1 1 2014