### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
KANSAS CORPORATION SUMMESSIEM WITH this form. Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP\* 2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 200636 CONSERVATION DIVISION Gas Gathering System: WICHITA, KS Lease Name: COX B Saltwater Disposal Well - Permit No.: \_SE \_ SE \_ NW Sec. 7 Twp. 28 R. 32 feet from Spot Location: SE-SE-SE-NW of Sec.7 - Twp.28 - R.32W Legal Description of Lease: feet from Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Number of Injection Wells lugoton Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from KΗ Workover Drillina Settling Haul-Off Type of Pit: Emergency Burn 33094 🗸 Genea Holloway Past Operator's License No. Contact Person: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: Phone: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Signatu Greg R. Casillas 34997 Contact Person: New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 Received Oil / Gas Purchaser KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 SEP 1 1 2014 President/CEO Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_ Authorized Signature Authorized Signature UNOV 1 2 2014 DISTRICT. Mail to: Past Operator **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub> 200636				
* Lease Name	COV D		* Location: _S	E-SE-SE-NW of Sec.7	- Twp.28 - R.32W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-081-00177-0000 🗸	2966 FSL FNL	2798 FELFWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	W-1444	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	Received KANSAS CORPORATION CC	MMISSION
				SEP 1 1 20	114
		FSL/FNL FSL/FNL	FEL/FWL	CONSERVATION DIVI WICHITA, KS	SION

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094 Received KANSAS CORPORATION COMMISSION	Well Location:  SE_SE_SE_NW_Sec. 7 Twp. 28 S. R. 32 East West  County: COX B  Lease Name: Haskell Well #: 1		
Name: Cimarex Energy Co. SEP 2 6 2014			
Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000 CONSERVATION DIVISION WICHITA, KS			
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway	the lease below:		
Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120			
Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120 Email Address: gholloway@cimarex.com			
Surface Owner Information:			
Name: COX LAND	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 1111 RD 90			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: SUBLETTE State: KS Zip: 67877 +			
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1		
iom and the associated roim of 1,1 of mod 1,1 of more 1,	i will be returned.		
I hereby certify that the statements made herein are true and correct to			

Received KANSAS CORPORATION COMMISSION

CONSECUTION