KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Received 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells KANSAS CORPORATION COMMISSION KS Dept of Revenue Lease No.: 200637 Gas Lease: No. of Gas Wells SEP* 2 6 2014 Gas Gathering System: Lease Name: COX F'''' CONSERVATION DIVISION Saltwater Disposal Well - Permit No.: WICHITA, KS _sw _sw _ NE Sec. 23 Twp. 27 R. 33 S Line feet from SW-SW-NE of Sec.23 - Twp.27 - R.33W Legal Description of Lease: feet from Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Number of Injection Wells Production Zone(s) Field Name: Injection Zone(s): ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section Haul-Off Workover Settling Type of Pit: Emergency Burn Genea Holloway 33094 Contact Person: Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: _ 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Production Administration Supervisor Greg R. Casillas Contact Person: New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _ . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature 2 2014 DISTRICT -New Operator Mail to: Past Operator

Side Two

Must Be Filed For All Wells

	e No.: 200637				
Lease Name	: COX F""		* Location: S	SW-SW-NE of Sec.23	- Twp.27 - R.33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-081-00335-0000	2740 FSL)FNL	2540 FELFWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received Received	FSL/FNL	FEL/FWL		
	VANSAS CORPORATION COMMITTE	FSL/FNL	FEL/FWL		
	SEP 2 6 2014 CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	R	eceived ORATION COMMISSION
		FSL/FNL	FEL/FWL		1 1 2014
		FSL/FNL	FEL/FWL	CONSER	VATION DIVISION
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Received			
KANSAS CORPORATION COMMISSION			
OPERATOR: License # 33094 Name: Cimarex Energy Co. SEP 2 6 2014	Well Location: SW_NE Sec. 23 Twp. 27 S. R. 33 ☐ East 🗷 West		
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS			
Address 2: Suite 1000	County: Haskell Lease Name: COX F'''' Well #: 1		
City, Tulsa State, OK. 7ip. 74103	If filling a Form T.1 for multiple wells on a lease, enter the legal description of		
Contact Borean, Genea Holloway	the lease below:		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com			
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: COX LAND	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1111 RD 90	when him g all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	nodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, the plate is a Form C-1, or Form CB-1, the plate is a Form C-1 or Form CB-1, the plates is a Form C-1 or Form CB-1, the plates is a required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ses of the surface owner by filling out the top section of this form and		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catithe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and eKCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		

SEP 1 1 2014