### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORMUST be Submitted with this form. Check Applicable Boxes: SFP 2 6 2014 Effective Date of Transfer: \_ Oil Lease: No. of Oil Wells \_ KS Dept of Revenue Lease No.: \*\* 108920 Gas Lease: No. of Gas Wells CONSERVATION DIVISION WICHITA, KS Gas Gathering System: Lease Name: CURRY JONES "O" (PPU 63) Saltwater Disposal Well - Permit No.: \_\_\_ \_ <u>S2 \_ NW \_ SW Sec. 5 Twp. 27S R. 34 EV W</u> \_\_\_feet from N / S Line Legal Description of Lease: \_\_\_ \_ feet from \_\_\_ E / \_\_\_ W Line S2-NW-SW of SEC. 5-TWP. 27S-R. 34W Enhanced Recovery Project Permit No.: \_ County: HASKELL Entire Project: Yes No Number of Injection Wells \_ MARMATON Production Zone(s):\_ Field Name: PLEASANT PRAIRIE Injection Zone(s):\_ \*\* Side Two Must Be Completed. S Line of Section \_\_ feet from Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) W Line of Section feet from スナ Haul-Off Workover Settling Type of Pit: Emergency Burn 33094 Genea Holloway Contact Person: Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: \_ 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 < New Operator's License No. New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION Tulsa, OK, 74103 President/CEO Signature: CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_\_ \_\_\_\_\_ . Recommended action: Date: Authorized Signature Authorized Signature ...OCT 3 0 2014 DISTRICT \_\_\_ **New Operator** Mail to: Past Operator \_

Side Two

#### Must Be Filed For All Wells

KDOR Lease Lease Name:	CURRY JONES "O" (PPU 63	)	* Location:S	22-NW-SW of SEC. 5-TW	/P. 27S-R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
29	15-081-10225-000 <b>0</b>	1650 Circle	4680 FELFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	Received KANSAS CORPORATION COMMISSION		FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
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dan erakettakketti		FSL/FNL	FEL/FWL	Extract Annual Control of Control	
		FSL/FNL	FEL/FWL	Re KANSAS CORPO	Ceived RATION COMMISSION
<del></del>			FEL/FWL		1 1 2014
			FEL/FWL	CONSERVA	FION DIVISION IITA, KS
		FSL/FNL	FEL/FWL		···· <u>5</u> 110

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CReceived	Authoric Protection Borefiole Intertity [2] 1-1 (Transfer) [ CF-1 (Plugging Application)		
KANSAS CORPORATION COMMISSION			
OPERATOR: License # 33094 SEP 2 6 2014	Well Location:		
Name. Cimarex Energy Co.	<u>S2_NW_SW</u> Sec. 5 Twp. 27S S. R. 34 East West		
Address 1: 202 S. Cheyenne CONSERVATION DIVISION WICHITA, KS	County: HASKELL		
Address 2: Suite 1000`	Lease Name: CURRY JONES "O" (PPU 63) Well #: 29		
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway	the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120			
City: Tulsa  State: OK  Zip: 74103  Contact Person: Genea Holloway  Phone: (918) 295-1658  Fax: (918) 512-4120  Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: TLW LAND & CATTLE LP	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: PO BOX 2410	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	peated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to			
The start and distance in the first and different to	the best of my knowledge and belief		
Date: 919 2014 Signature of Operator or Agent: Series	the best of my knowledge and belief.  Production Administration Supervisor  Title:		