### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ou with this term.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 221610 200669		
Gas Gathering System:	Lease Name: CURRY VIOLA		
Saltwater Disposal Well - Permit No.:	NW _ NE _ NE _ Sec. 34 _ Twp. 26 _ R. 34 E \nabla W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NW-NE-NE of Sec.34 - Twp.26 - R.34W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Finney		
Number of Injection Wells **	Production Zone(s): Rase Group		
Field Name: Hugoton Ons Haca	Injection Zone(s):		
** Side Two Must Be Completed.	Injection zone(s).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No33094 /	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	02/25/2014 /		
	Date:		
Title: Production Administration Supervisor	Signature: NOW NOW		
New Operator's License No. 34997	Contact Person: Greg R. Casillas		
New Operator's Name & Address. Casillas Petroleum Corp.	Phone: 918-582-5310		
401 S. Boston Ave., Suite 2400 Received  KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Kealncy		
Tulsa, OK. 74103 SEP 2 6 2014	Date:		
Title: President/CEO CONSERVATION DIVISION	Signature:		
WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
1	RODUCTION NOV 1 2 2014 UIC NOV 1 2 2014		
Mail to: Past Operator New Operator	rDistrict		

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: CURRY VIOLA			* Location: _ \	NW * Location: NW-NE-NE of Sec.34 - Twp.26 - R.34W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15-055-00749-0000	1320 5130 Circle 5130 FSUFNL	1320 1250 Circle FEL FWI	GAS	PR0D	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
***************************************						
		FSL/FNL				
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL				
			FEL/FWL			
		FSL/FNL	FEL/FWL			
	Received	FSL/FNL	FEL/FWL			
	KANSAS CORPORATION COMM	MISSION	FEL/FWL			
	SEP 2 6 2014					
	CONSERVATION DIVISI WICHITA, KS		FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 33094	Well Location:	
Name: Cimarex Energy Co.	NW Sec. 34 Twp. 26 S. R. 34 East X West	
Name: Cimarex Energy Co.  Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000	County: FINNEY	
Address 2: Suite 1000	Lease Name: CURRY VIOLA Well #: 3  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Tulsa OK - 74103		
Contact Boroon, Genea Holloway		
Phone: (918 ) 295-1658 Fav: (918 ) 512-4120		
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120  Email Address: gholloway@cimarex.com		
Surface Owner Information:  Name: TLW LAND & CATTLE LP  Address 1: PO BOX 2410  Address 2:  City: OKLAHOMA CITY State: OK Zip: 73118 + 2410	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
I hereby certify that the statements made herein are true and correct to the Date:    O	the best of my knowledge and belief.  Production Administration Supervisor	

SEP 2 6 2014