### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All bianks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.		
Received Oil Lease: No. of Oil WellsKANSAS CORPORATION COMMISSION	Effective Date of Transfer: 08/01/2014		
Gas Lease: No. of Gas Wells 1 SEP 2 6 2014	KS Dept of Revenue Lease No.: _200668 ✓		
Gas Gathering System:	Lease Name: CURRY		
CONSERVATION DIVISION Saltwater Disposal Well - Permit No.: WICHITA, KS			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SE-SE-SW-NW of Sec.6 - Twp.27 - R.34W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Haskell		
Number of Injection Wells **	Production Zone(s): Wase		
Field Name: Hugoton (CAS HACA			
** Side Two Must Be Completed.	Injection Zone(s):		
	Continue DN (DO Dies of Oarlies		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from LE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33094	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	07/25/2014		
	Date:		
Title: Production Administration Supervisor	Signature: National Signat		
0.007	Out D Octilles		
New Operator's License No. 34997	Contact Person: Greg R. Casillas		
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310		
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Kegoney		
Tulsa, OK. 74103 SFP 1 1 2014	Date: 8-/-/4		
President/CEO			
Title: CONSERVATION DIVISION WICHITA, KS	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	,		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR//-7-/4	PRODUCTION NOV 1 2 2014 UIC NOV 1 2 2014		
Mail to: Past Operator New Operato	or District		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	, <sub>No.:</sub> 200668		accusion and the adultation and could		
* Lease Name:			_	E-SE-SW-NW of Sec.	6 - Twp.27 - R.34W
Well No. API No. (YR DRLD/PRE '67) (i.		Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2A	15-081-21298-0000	2677 FSI FNL	1250 Circle	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMIS  SEP 2 6 2014  CONSERVATION DIVISION WICHITA, KS	FSL/FNL			
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MARINI		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Receive KANSAS CORPORATIO	
		, 021112		SEP 11	2014
		FSL/FNL	FEL/FWL	CONSERVATION WICHITA,	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Received KANSAS CORPORATION COMMISSION			
OPERATOR: License # 33094 SEP 2 6 2014	Well Location:		
Name Cimarex Energy Co.	SE_SE_SW_NW_Sec. 6 Twp. 27 S. R. 34 East West		
Address 1: 202 S. Cheyenne CONSERVATION DIVISION WICHITA, KS			
Address 2: Suite 1000	County: Haskell  Lease Name: CURRY Well #: 2A		
City: Tulsa State: OK Zip: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway	the lease below:		
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information:  Name: EUGENE DAVISCHERYL F DAVIS  Address 1: 121 ROAD LL  Address 2: When filing a Form T-1 involving multiple surface owners, attaction sheet listing all of the information to the left for each surface owner information can be found in the records of the register county, and in the real estate property tax records of the county.			
			City: SUBLETTE State: KS Zip: 67877 +
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and it batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief		
Date: 9 19 2014 Signature of Operator or Agent	Production Administration Supervisor Title:		
Signature of Operator of Agents	Received KANSAS CORPORATION COMMISSION		

SEP 1 1 2014