KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 200917 - 223240			
Gas Gathering System:	Lease Name: DENNIS			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	- '			
feet from E / W Line	Legal Description of Lease: ALL of Sec.3 - Twp.29 - R.32W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Haskell			
Number of Injection Wells **	Production Zone(s): Vaje Group			
Field Name: Mugsten Cas Auce	,			
** Side Two Must Be Completed.	Injection Zone(s):			
議議院では表記の認定経済的できます。これでもなければ対象であるとは経過であって、chaketakeをよってはまっています。2000年8月4日には、				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
(API No. II DIIII PII, WO or Haui)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling 比从			
33004 /	Contact Person:Genea Holloway			
Past Operator's License No. 33094				
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658			
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014			
Title: Production Administration Supervisor	Signature Here Hollowy			
	0			
New Operator's License No. 34997	Contact Person: Greg R. Casillas			
On all the Detection of the	Received			
KANSAS CORPORATION COMMISSION				
401 S. Boston Ave., Suite 2400	Oil / Gas Purchaser: Williams Field Eper 2:2014			
Tulsa, OK. 74103 SEP 2 6 2014	Date:CONSERVATION DIVISION			
Title: President/CEO CONSERVATION DIVISION WICHITA, KS	Signature: WICHITA, KS			
THO THE STATE OF T				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the a				
Outsimoder roots and any and account of the control				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
1, 4 ,,,	PRODUCTION NOV 1 2 2014 UIC NOV 1 2 2014			
DIGITIOI	pr District			
, , , , , , , , , , , , , , , , , , ,				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 200917 - 223240				
* Lease Name:	DENNIS		* Location:A	LL of Sec.3 - Twp.29 -	R.32W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-081-00368-0000/	1320 FSL FN	1320 Circle	GAS	PR0D
1-2	15-081-21373-0000	4030 FSL FNL	1250 FEI FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
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	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		_
	SEP 2 6 2014		FEL/FWL	KANSAS CO	Received PRPORATION COMMISSION
	CONSERVATION DIVISION	FSL/FNL	FEL/FWL	SE	P 12 2014
	WICHITA, KS	FSL/FNL	FEL/FWL		ERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave.	Well Location:		
Address 1. 202 S. Cheyenne Ave.	County: Haskell		
Address 2. Suite 1000	Lease Name: DENNIS Well #: 1 AND 1-2		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person. Genea Holloway	the lease below: ALL OF SEC 03-TWP. 29S - R. 32W		
Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: RALPH V HOLLOWAY TRUSTMARY DENNIS HOLLOWAY TRUST Address 1: PO BOX 608 Address 2: City: SUBLETTE State: KS Zip: 67877 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief. Production Administration Supervisor		
Received KANSAS CORPORATION COMMISSION	Title: Received		

SEP 2 6 2014

SEP 12 2014