## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Effective Date of Transfer: 08/01/2014

Check Applicable Boxes.	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 108920
Gas Gathering System:	Lease Name: DEVLIN JONES (PPU 67)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	' Land Level
feet from E / W Line	Legal Description of Lease:  C-SW-SE of SEC. 4-TWP. 27S - R. 34W
Enhanced Recovery Project Permit No.: Received  KANSAS CORPORATION COMM	
Entire Project: Yes No	SSION County: HASKELL
Number of Injection Wells **SEP 2 9 2014	Production Zone(s): MRMC
Field Name: PLEASANT PRAIRIE CONSERVATION DIVISIO	i
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33094	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Phone: 07/25/2014 Date: 07/25/2014
	Date: 0/12017
Title: Production Administration Supervisor	Signature: Hulloug
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas
New Operator's License Ivo Casillas Petroleum Coro.	Phone: 918-582-5310
New Operator's Name & Address: Casillas Petroleum Corp.  401 S. Boston Ave., Suite 2400 Received	KIRRA
KANSAS CORPORATION COMMISSION	
Tulsa, OK. 74103 SEP 1 2014	Date: 8-1-14
Title: President/CEO	Signature:
CONSERVATION DIVISION WICHITA, KS	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	poninios 2, 7.1.1
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION OCT 2 7 2014 UIC OCT 2 7 2014
Ividir to. 1 ast Operator	n District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: N/A				
* Lease Name:	DEVLIN JONES (PPU 67)		* Location:C	-SW-SE of SEC. 4-TWP	. 27S - R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
4-5	15-081-10228-0000 🗸	4580 Circle	3320 Circle	OIL	PROD
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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				-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Receive KANSAS CORPORATION	
		FSL/FNL	FEL/FWL	SEP 29	2014
		FSL/FNL	FEL/FWL	CONSERVATION I	DIVISION
		FSL/FNL	FEL/FWL	THOUGH.	·
					Received
		<b></b>	FEL/FWL	1110/10	EP 1 1 2014
				CON	SERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33094	Received KANSAS CORPORATION COMMISSION			
OPERATOR: License # 33094  Name: Cimarex Energy Co.	SEP 2 9 2014	Well Location:		
Address 1: 202 S. Cheyenne Address 2: Suite 1000	CONSERVATION DIVISION WICHITA, KS	C_SW_SE_Sec. 4 Twp. 27S_S. R. 34 East West County: Haskell Lease Name: DEVLIN JONES (PPU 67) Well #: 4-5		
o: Tulsa o. OK	Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway		the lease below:		
Phone: ( 918 ) 295-1658 Fax: (	918 <sub>)</sub> 512-4120			
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: (  Email Address: gholloway@cimarex	,			
Surface Owner Information:				
Name: TLW LAND & CATTLE LP Address 1: PO BOX 2410		When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: PO BOX 2410	77777444	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
		county, and in the real estate property tax records of the county treasurer.		
Address 2:				
	C-1 (Intent) or CB-1 (Cathod	lic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form the KCC with a plat showing the predicted	C-1 (Intent) or CB-1 (Cathod locations of lease roads, tank			
If this form is being submitted with a Form the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following:  I certify that, pursuant to the Kansowner(s) of the land upon which the	C-1 (Intent) or CB-1 (Cathod locations of lease roads, tank a locations may be entered on sas Surface Owner Notice Actes subject well is or will be low with this form; 2) if the form be	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following:  I certify that, pursuant to the Kansowner(s) of the land upon which the CP-1 that I am filing in connection form; and 3) my operator name, and I have not provided this information KCC will be required to send this it task, I acknowledge that I must provided the control of the KCC will be required to send this it task, I acknowledge that I must provided the control of the KCC will be required to send this it task, I acknowledge that I must provided the control of the KCC will be required to send this it task, I acknowledge that I must provided the control of the KCC will be required to send this it task, I acknowledge that I must provided the control of the KCC will be required to send this it.	C-1 (Intent) or CB-1 (Cathod locations of lease roads, tank e locations may be entered on ease Surface Owner Notice Acte subject well is or will be lowith this form; 2) if the form be dress, phone number, fax, and to the surface owner(s). I according to the name and address of the surface owner and address of the surface owner and address of the name and address of the surface owner and the surface owner	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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SEP 11 2014