### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 08/01/2014 Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: 108920 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: \_N/A Gas Gathering System: Lease Name: DEVLIN-JONES Saltwater Disposal Well - Permit No.: \_\_\_ \_NE \_ SW \_ NE \_ Sec. 5 \_ Twp. 27S R. 34 \_ E V W feet from N / S Line Legal Description of Lease: \_ feet from E / W Line NE-SW-NE of SEC. 4-TWP. 27S - R. 34W Enhanced Recovery Project Permit No.: \_\_ County: HASKELL Entire Project: Yes No Received Number of Injection Wells KANSAS CORPORATION CON MISSION Lotion Zone(s): MRMC Field Name: PLEASANT PRAIRIE Injection Zone(s):\_ \*\* Side Two Must Be Completed. CONSERVATION DIVISION WICHITA, KS feet from N/ S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover 33094 / Genea Holloway Past Operator's License No. Contact Person: \_ Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 / New Operator's License No. Phone: 918-582-5310 New Operator's Name & Address: Casillas Petroleum Corp. 401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION Tulsa, OK, 74103 President/CEO Signature: **CONSERVATION DIVISION** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature UIC NOV 0 3 2014 NOV 0 3 2014 DISTRICT \_\_ PRODUCTION ... Mail to: Past Operator **New Operator** District

Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: N/A ✓				
Lease Name:	DEVLIN-JONES		* Location:	NE-SW-NE of SEC. 4-T	WP. 27S - R. 34W
Well No.	API No. (YR DRLD/PRE '67) 15-081-10226 - 0000	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
5-2		0 1680 FSL/FNI)	2010 CHOID	OIL	PROD
		FSL/FNL	FEL/FWL		
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KANSA	SEP 2 6 2014		FEL/FWL		_
		FSL/FNL	FEL/FWL		
	ONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			- Received
		FSL/FNL		KANS	AS CORPORATION COMMISSION
					SEP 1 1 2014
		FSL/FNL	FEL/FWL	cc	NSERVATION DIVISION WICHITA KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094  Name: Cimarex Energy Co  Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000  City: Tulsa  Contact Person: Genea Holloway  Phone: (918) 295-1658  Email Address: gholloway@cimarex.com	Well Location:  NE_SW_NE_Sec. 5 Twp. 27S_S. R. 34 East West  County: HASKELL  Lease Name: DEVLIN-JONES  Well #: 5-2  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank is are preliminary non-binding estimates. The locations may be entered on a Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	eated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.  Production Administration Supervisor		
Date: Signature of Operator or Ager	Received KANSAS CORPORATION COMMISSIO		

SEP 11 2014