Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	tea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:08/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: N/A 108920
Gas Gathering System:	Lease Name: DEVLIN-JONES (PPU 57)
Saltwater Disposal Well - Permit No.:	C SW NW_Sec5Twp27SR34 E \bracksquare W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	C-SW-NW of SEC. 5-TWP. 27S - R. 34W
Entire Project: Yes No KANSAS CORPORATION CO	MISSIONHTY: HASKELL
Number of Injection Wells** crp 2 0 20	Production Zone(s): MRMC
Field Name: PLEASANT PRAIRIE	Injection Zone(s):
Field Name: PLEASANT PRAIRIE ** Side Two Must Be Completed. CONSERVATION DIV WICHITA, KS	SION (Jection Zone(a))
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Contact Person: Genea Holloway
Past Operator's License No. 33094 /	Phone: 918-295-1658
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 07/25/2014
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014
Title: Production Administration Supervisor	Signature Hollows
New Operator's License No	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received	Oil / Gas Purchaser: NCICA
Tulsa, OK. 74103	Date: 8-/-/4
Procident/CEO SEP 1 2014	
CONSERVATION DIVISION	Signature:
WICHITA, KS	has book
	authorization, surface pit permit #has beer
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged a
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface p
Permit No.: Recommended action:	permitted by No.:
, incommenda della	
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 10 24-14	PRODUCTION OCT 2 7 2014 UIC OCT 2 7 2014
Mail to: Past Operator New Opera	atorDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: N/A	44	and the second s		
Lease Name:	DEVLIN-JONES (PPU 57)		* Location: C	-SW-NW of SEC. 5-TWF	P. 27S - R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
5-3	15-081-10227-0000	1980 Circle 3300 FSL FNL	460 Circle	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u>-</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		, , , , , , , , , , , , , , , , , , ,	FEL/FWL		
			FEL/FWL		
			FEL/FWL	Received	
				KANSAS CORPORATION COMMI	SSION
		F\$L/FNL		SEP 2 9 2014	
		FSL/FNL	FEL/FWL	CONSERVATION DIVISION WICHITA, KS	
	46-37-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		EP 1 1 2014
		FSL/FNL	FEL/FWL		ERVATION DIVISION:
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

KANSAS CORPORATION COMMISSI	QN		
OPERATOR: License # 33094 SEP 2 9 2014	Well Location:		
Name: Cimarex Energy Co. CONSERVATION DIVISION	<u>CSW_NW</u> Sec. 5 Twp. 27S S. R. 34 East X West		
Address 1: 202 S. Cheyenne WICHITA, KS	County: HASKELL		
Address 2: Suite 1000	Lease Name: DEVLIN-JONES (PPU 57) Well #: 5-3		
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway	the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120			
Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: TLW LAND & CATTLE LP	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: PO BOX 2410	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: OKLAHOMA CITY State: OK Zip: 73101 +			
the KCC with a plat showing the predicted locations of lease roads, tank b	Protection Borehole Intent), you must supply the surface owners and atteries, pipelines, and electrical lines. The locations shown on the plat		
are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat		
are preliminary non-binding estimates. The locations may be entered on the	atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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SEP 1 1 2014