### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certific Right Compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORTMENT COMPAGE With this form. Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells . 2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 225333 **CONSERVATION DIVISION** Gas Gathering System: Lease Name: ELLIOTT Saltwater Disposal Well - Permit No.: \_ -N2 - NW - SW Sec. 25 Twp. 29 R. 34 EVW feet from N / S Line Spot Location: Legal Description of Lease: N2-NW-SW of Sec.25 - Twp.29 - R.34W feet from E / W Line Enhanced Recovery Project Permit No.: \_ County: Haskell Entire Project: Yes No Number of Infection Wells JAS Tanoma Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Workover Type of Pit: Emergency Burn Settling 33094/ Genea Holloway Past Operator's License No. Contact Person: Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: \_ 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: DCP-Midstream 401 S. Boston Ave., Suite 2400 Received Oil / Gas Purchaser: Tulsa, OK, 74103 President/CEO Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_\_ . Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature NOV uic NOV 0 3 2014 PRODUCTION DISTRICT ... New Operator District Mail to: Past Operator \_

Side Two

#### Must Be Filed For All Wells

Lease Name:	<sub>No.:</sub> 225333 ELLIOTT		* Location: N	2-NW-SW of Sec.25	- Twp.29 - R.34W
Lease Naille:					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
A1	15-081-21534-0001	2640 FSL FNL	330 Circle	GAS	PR0D
		FSL/FNL	FEL/FWL	- Auto-	_
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		
	AND	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1, 1, 1, 2, 2, 3, 1, 1, 1, 1, 2, 2, 3, 1, 1, 1, 1, 2, 2, 3, 1, 1, 1, 1, 2, 2, 3, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	**************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received  KANSAS CORPORATION COMMISSION		FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION	FSL/FNL		KAN	Received SAS CORPORATION COMMISSION
	WICHITA, KS	FSL/FNL	FEL/FWL		SEP 1 1 2014
		FSL/FNL	FEL/FWL	•	CONSERVATION DIVISION WICHITA KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094  Name: CIMAREX ENERGY CO.	Well Location:  N2_NW_SW_Sec. 25 Twp. 29 S. R. 34 East X West		
Address 1: 202 S. Cheyenne Ave Address 2: SUITE 1000	County: HASKELL		
Address 2: SUITE 1000	Lease Name: ELLIOTT Well #: A1		
City: TULSA State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: GENEA HOLLOWAY			
Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120			
Email Address: gholloway@cimarex.com			
Lindii Addicos,			
Received  KANSAS CORPORATION COMMISSION	1		
Surface Owner Information:			
Name: CLAWSON LAND PARTNERSHIP SEP 2 6 2014	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: P O BOX 279 CONSERVATION DIVISION			
Address 2: WICHITA, KS			
City: PLAINS State: KS Zip: 67869 +			
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:			
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and</li> <li>☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(ask, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC.</li> </ul>	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address.  Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this if the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Date: 9 19 8014 Signature of Operator or Agent.	ne best of my knowledge and belief.  Production Administration Superv  Title:  Received  KANSAS CORPORATION COMMISSION		

SEP 11 2014