Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,			
Check Applicable Boxes: Required be submitted KANSAS CORPORATION COMMISSION Oil Lease: No. of Oil Wells ** 0	Effective Date of Transfer: 08/01/2014		
SFP 2.6.7014	l		
Gas Lease: No. of Gas Wells CONSERVATION DIVISION WICHITA KS	KS Dept of Revenue Lease No.: 108891		
Gas Garriering System. WICHITA, KS Saltwater Disposal Well - Permit No.:	Lease Name: EUBANK "A"		
Spot Location: feet from N / S Line	Sec. 33 Twp. 28S R. 34 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	ALL of SEC. 33-TWP. 28S-R. 34W		
Entire Project: Yes No	County: HASKELL		
Number of Injection Wells **	Production Zone(s):MW W L		
Field Name: EUBANK	Injection Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling よん		
Past Operator's License No. 33094	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	07/25/2014 Date:		
Title: Production Administration Supervisor	Signature: Sent Halloug		
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas		
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310		
401 S. Boston Ave., Suite 2400	Oil/Gas Purchaser:		
Tulsa, OK. 74103	Date: \$-/-/4		
SFP 1 1 2014	Signature:		
Title: CONSERVATION DIVISION	Signature.		
WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the a			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature PRODUCTION NOV 0 3 2014 UIC NOV 0 3 2014		
DISTRICT EPR/O 31-/4 F Mail to: Past Operator New Operato			

Side Two

Must Be Filed For All Wells

No.: 108891				
ELIDANIZ "A"		* Location:A	LL of SEC. 33-TWP. 2	28S-R. 34W
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-081-00019-0000	2310 FSL)FNL	400 Circle	OIL	PROD
15-081-10229-0000	660 FSL FNL	1980_FEL/FW)	OIL	TA'D
15-081-10073-0000	720 (FSL) FNL	1920 FEL/FWL)	OIL	PROD
	\times		OIL	PROD
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	SERVICE STATE OF THE PROPERTY	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	WOOD CONTROL OF THE C	
	FSL/FNL	FEL/FWL	III kantousontoojahrijojo-uppjojaa seessa enemasta kultuusoosa asaa enemasta kultuusoosa enemasta kultuusoosa enemasta enem	
	FSL/FNL	FEL/FWL	**************************************	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	and the state of t	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
Received	FSL/FNL	FEL/FWL	many-tant Add Area.	
SAS CORPORATION COMMISSION COMMISSION COMPONENTS	FSL/FNL	FEL/FWL		
CONSERVATION DIVISION	FSL/FNL	FEL/FWL		
WICHITA, KS	FSL/FNL	FEL/FWL		- Possive i
	FSL/FNL	FEL/FWL	KA	Received NSAS CORPORATION COMMISSION
	FSL/FNL	FEL/FWL		SEP 1 1 2014
	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	API No. (YR DRLD/PRE '67) 15-081-00019-0000 15-081-10229-0000 15-081-10073-0000 15-081-20329-0000 SEP 2 6 2014 CONSERVATION DIVISION WICHITA, KS	API No. (YR DRLD/PRE '67)	API No. (YR DRLD/PRE '67) 15-081-00019-0000 2310 Footage from Section Line (i.e. FSL = Feet from South Line) 15-081-00019-0000	APINO.

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) Received KANSAS CORPORATION COMMISSION				
OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 City: Tulsa Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location:			
Surface Owner Information: Name: HAROLD MYRON EDMONSTONK & M SWANSON TR Address 1: 1962 CR 29 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat			
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to Date: 19 20 Signature of Operator or Agents Signature or Agents Signature or Agents Signature or Agents Signature or Age	the best of my knowledge and belief. Production Administration Supervisor Title:			
	Received KANSAS CORPORATION COMMISSION			

SEP 1 1 2014