KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION Effective Date of Transfer: Oil Lease: No. of Oil Wells 26 2014 KS Dept of Revenue Lease No.: 201292 Gas Lease: No. of Gas Wells DIVISION KS Lease Name: <u>FEDERAL LAND BANK</u> CONSERVATION Gas Gathering System: **WICHITA** Saltwater Disposal Well - Permit No.: ___ __ NW __ SE _Sec. _15 _Twp. _31 _ R. _34 _ _ E _ W feet from N/ S Line SE-SE-NW-SE of Sec.15 - Twp.31 - R.34W Legal Description of Lease: feet from E / W Line Enhanced Recovery Project Permit No.: County: Seward Entire Project: Yes No Number of Injection Wells Injection Zone(s): ** Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section Haul-Off Settling Workover Burn Type of Pit: Emergency Genea Holloway Contact Person: Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 07/25/2014 202 S. Chevenne Ave., Suite 1000, Tulsa, OK. 74103 **Production Administration Supervisor** Contact Person: Greg R. Casillas New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: OCP Midstream i Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION Tulsa, OK, 74103 President/CEO Signature: CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ _____ . Recommended action: Authorized Signature Authorized Signature UIC NOV 0 3 2014 PRODUCTION NOV 0 3 2014 DISTRICT -Mail to: Past Operator New Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 201292				
			* Location: S	E-SE-NW-SE of Sec.	15 - Twp.31 - R.34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-A	15-175-21742-0000	1500 FSI FNL	1400 FEL FWL	GAS	PR0D
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			FEL/FWL		SEP 1 1 2014
min III		FSL/FNL			CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location: SE_SE_NW_SE_Sec15_Twp31_SR34East X West County: Lease Name: FEDERAL LAND BANK Well #: 1-A If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: ROGER JACQUART Address 1: 411 LILAC DR Address 2: City: LIBERAL State: KS CANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS Zip: 67901 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
☑ I certify that, pursuant to the Kansas Surface Owner Notice Acommer(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to the Date: 9 19 3014 Signature of Operator or Agent Correct to the Date:	the best of my knowledge and belief. Production Administration Supervisor Title: Received KANSAS CORPORATION COMMISS

SEP 1 1 2014