### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
KANSAS CHARLES REPORTED TO THE PROPERTY OF THE PROPE Check Applicable Boxes: SEP 2 6 2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 220080 Gas Lease: No. of Gas Wells CONSERVATION DIVISI Gas Gathering System: Lease Name: FINCHAM WICHITA, KS Saltwater Disposal Well - Permit No.: \_ \_NE \_ SW \_ Sec. 15 Twp. 28 R. 33 Legal Description of Lease: NE-SW-SW of Sec.15 - Twp.28 - R.31W feet from N / S Line feet from \_\_\_ E / \_\_\_ W Line Enhanced Recovery Project Permit No.: \_ County: Haskell Entire Project: Yes No Number of Injection Wells Production Zone(s): Yugoton Injection Zone(s): \*\* Side Two Must Be Completed. feet from S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Workover Haul-Off Settling Emergency Burn Type of Pit: Genea Holloway 33094 / Contact Person: Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: \_ 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: \_ \_\_\_\_\_ . Recommended action: Date: Authorized Signature Authorized Signature UICNOV 0 3 2014 DISTRICT -District Mail to: Past Operator \_ New Operator

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 220080 *				
_ease Name: _			* Location: N	IE-SW-SW of Sec.15	- Twp.28 - R.31W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1-2	15-081-20853-0000/	1250 FSL FNL	4030 FEI FWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		444
		FSL/FNL	FEL/FWL		
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	CONSERVATION DIVISION	FSL/FNL			
	WICHITA, KS	FSL/FNL	· · · · · · · · · · · · · · · · · · ·		
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AND			FEL/FWL	TO NO	AS CORPORATION COMMISSION  CED 1 1 2014
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			FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
OPERATOR: License # 336094  Name: Cimarex Energy Co.  Address 1: 202 S. cheyenne Ave.  Address 2: Suite 1000  City: Tuksa State: OK Zip: 74103 + Contact Person: Genea Holloway  Phone: (918) 295-1658 Fax: (918) 512-4120  Email Address: gholloway@cimarex.com	Well Location: NESW.SW_Sec15Twp28sR33East 🗷 West County: Haskell  Lease Name: FINCHAMWell #: 1-2  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: TICE CATTLE INC  Address 1: PO BOX 250  Address 2:  City: SUBLETTE State: KS Zip: 67877 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	sknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 919 3014 Signature of Operator or Agent	the best of my knowledge and belief.  Production Administration Supervisor  Title:  Received  KANSAS CORPORATION COMMISSI

SEP 1 1 2014