### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, KANSAS CONTROL DE SUBMINIST With this form. Check Applicable Boxes: - SEP 2 6 2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells . Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 134717 \*CONSERVATION DIVISION WICHITA, KS Gas Gathering System: Lease Name: FRED Saltwater Disposal Well - Permit No.: \_\_ feet from N/ S Line Legal Description of Lease: \_\_\_ feet from L E / W Line W2-E2-NE of SEC. 22-TWP. 25S-R. 34W Enhanced Recovery Project Permit No.: \_ County: FINNEY Entire Project: Yes No Number of Injection Wells MORROW Production Zone(s):\_ Field Name: ORANGE - J EAST Injection Zone(s): \*\* Side Two Must Be Completed. \_ feet from N / S Line of Section Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) W Line of Section feet from アイ Haul-Off Workover Burn Settling Emergency Type of Pit: Genea Holloway 33094 Contact Person: Past Operator's License No. Past Operator's Name & Address: Cimarex Energy Co. Phone: 918-295-1658 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas New Operator's License No. -Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: NICRA 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: Received KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO Signature: **CONSERVATION DIVISION** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_\_\_\_\_ . Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature UIC NOV 0 3 2014 PRODUCTION NOV 0 3 2014 DISTRICT \_\_

**New Operator** 

Mail to: Past Operator \_

Side Two

#### Must Be Filed For All Wells

KDOR Lease	e No.: 134717			NO EO NE -40EO CO	TIME SEC D SAIM
Lease Name	: FRED		* Location:V	V2-E2-NE of SEC. 22-	I WP. 255-K. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
+ 2	15-055-21640-0000	3960 FSL FNL	760 Circle	OIL	PROD
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	Received KANSAS CORPORATION COMMISSION SEP 2 6 2014 CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		SEP 1 1 2014
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094	Well Location:		
Name: Cimarex Energy Co.	<u>W2_E2_NE_Sec. 22Twp. 25SR. 34</u> East <b>x</b> West		
Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave.	County: FINNEY  Lease Name: FRED Well #: 1		
Address 2: Suite 1000	Lease Name: FRED Well #: 1		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120			
Email Address: gholloway@cimarex.com  Received  KANSAS CORPORATION COMMISSION			
Surface Owner Information:  Name: WILSON TRUCK SALES INC  Address 1: PO BOX 958  CONSERVATION DIVISION WICHITA, KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	County, and in the real estate property tax records of the county treatment.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi	ic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice Accompany(s) of the land upon which the subject well is or will be loc	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  St (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be located to CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I accomplying the required to send this information to the surface owner(s).	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.  Eknowledge that, because I have not provided this information, the her(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
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