KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUSTON COMMISSION

KANSAS CORPORATION COMMISSION Check Applicable Boxes: 08/01/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: SEP 2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 220625 CONSERVATION DIVISIO Gas Gathering System: WICHITA, KS Lease Name: GEORGE Saltwater Disposal Well - Permit No.: .. _<u>sw</u>_<u>sw</u>_<u>se</u>_<u>Sec.</u> 06 Twp. 27 R. 32 E feet from N / Spot Location: _ Legal Description of Lease: SW-SW-SE of Sec.06 - Twp.27 - R.32W feet from Enhanced Recovery Project Permit No.: _ County: Haskell Entire Project: Yes No Number of Injection Wells Production Zone(s): Nugoton Injection Zone(s): ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: feet from (API No. if Drill Pit, WO or Haul) feet from W Line of Section Drillina Haul-Off Workover Type of Pit: Emergency Burn Settling Genea Holloway 33094 / Contact Person: Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 07/25/2014 202 S. Chevenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 Field Services-Kegener 401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION Tulsa, OK, 74103 President/CEO Signature: **CONSERVATION DIVISION** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ______ . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature NOV 0 3 2014 **PRODUCTION** DISTRICT -Mail to: Past Operator _ **New Operator** District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 220625 ✓				
Lease Name:	GEORGE		Location: S	W-SW-SE of Sec.06	- Twp.27 - R.32W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2		475 Eirole	2540 FEU FWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
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	Received ANSAS CORPORATION COMMISSION SEP 2 6 2014 CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		SEP 1 1 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 30394 Name: Cimarex Energy Co. Received KANSAS CORPORATION COMMISSION SEP 2 6 2014	Well Location:SW_SE_Sec. 06		
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA KS	County: Haskell		
Address 2: Suite 1000	Lease Name: GEORGE Well #: 1-2		
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: gholloway@cimarex.com	the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: ROSEMARY GEORGE			
Address 1: HCR 1 BOX 20H	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	county, and in the real estate property tax records of the county treatment.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	peated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 9 19 801 Signature of Operator or Agent Services	e Hollowop Production Administration Superv		
	Received KANSAS CORPORATION COMMISSION		

SEP 1 1 2014