## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be subanned with this form. KANSAS CORPORATION COMMISSION Check Applicable Boxes: 08/01/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: SEP 26 2014 KS Dept of Revenue Lease No.: 201370 Gas Lease: No. of Gas Wells CONSERVATION DIVISION Gas Gathering System: Lease Name: GEORGE WICHITA, Saltwater Disposal Well - Permit No.: \_\_ \_\_Sec. \_6 \_\_Twp. \_27 \_\_R. \_32 feet from N / S Line Legal Description of Lease: SW-SW-NE of Sec.06 - Twp.27 - R.32W feet from \_\_\_ E / \_ Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Number of Injection Wells Production Zone(s): Nugoloni GAS HREW Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Settling Haul-Off Workover Type of Pit: Emergency Burn 33094 🗸 Genea Holloway Past Operator's License No. Contact Person: Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 √ New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received Williams 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO CONSERVATION DIVISION WICHITA KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_\_\_\_\_. Recommended action: permitted by No.: \_ Date: Date: Authorized Signature Authorized Signature 0 3 2014 PRODUCTION ... NOV 0 3 DISTRICT -Mail to: Past Operator \_ **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	GEORGE		* Location:_S	SW-SW-NE of Sec.06	- Twp.27 - R.32W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-081-00105-0000	2740 FSU FNL	2540 FEL FWL	GAS	PR0D
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	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL	·	SEP 1 1 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094	Well Location:
Name: Cimarex Energy Co.	
Address 1: 202 S. Cheyenne Ave.	
Address 2: Suite 1000	Lease Name: GEORGE Well #: 1
<sub>Dity:</sub> Tulsa State: OK Zip: 7410	
Contact Person: Genea Holloway	the lease below:
Phone: ( 918 ) 295-1658 Fax: ( 918 ) 5	12-4120
Email Address: gholloway@cimarex.com	
	Received
	VSAS CORPORATION COMMISSION
Surface Owner Information: Name: EDNA E COLLINGWOOD TRUST	SEP 2 6 2014
Address 1: PO BOX 1184	When filing a Form T-1 involving multiple surface owners, attach an addition CONSERVATION DIVISIONsheet listing all of the information to the left for each surface owner. Surface owner.
Address 2:	
city: GHUTCHINSON State: KS Zip: 6750	
If this form is being submitted with a Form C-1 (Inte the KCC with a plat showing the predicted locations	nt) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners an of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the pi
If this form is being submitted with a Form C-1 (Inte the KCC with a plat showing the predicted locations are preliminary non-binding estimates. The locations	nt) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ar
If this form is being submitted with a Form C-1 (Interest the KCC with a plat showing the predicted locations are preliminary non-binding estimates. The locations   Select one of the following:  I certify that, pursuant to the Kansas Surfacowner(s) of the land upon which the subject	nt) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners are flease roads, tank batteries, pipelines, and electrical lines. The locations shown on the pile may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the Owner Notice Act (House Bill 2032), I have provided the following to the surface well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form porm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Interpretation of the KCC with a plat showing the predicted locations are preliminary non-binding estimates. The locations of the following:  I certify that, pursuant to the Kansas Surfaction owner(s) of the land upon which the subject CP-1 that I am filling in connection with this form; and 3) my operator name, address, phere I have not provided this information to the surface will be required to send this information task, I acknowledge that I must provide the	nt) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners are flease roads, tank batteries, pipelines, and electrical lines. The locations shown on the pile may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the Owner Notice Act (House Bill 2032), I have provided the following to the surface well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form porm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Interested KCC with a plat showing the predicted locations are preliminary non-binding estimates. The locations are preliminary non-binding in connection with the subject CP-1 that I am filing in connection with this form; and 3) my operator name, address, phereight I have not provided this information to the surface will be required to send this information task, I acknowledge that I must provide the that I am being charged a \$30.00 handling for the choosing the second option, submit payment of the	nt) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners are of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the pipe may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the Country of the Form C-1 plat, or a separate plat may be submitted as the Cathodic Protection of the Surface well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this one number, fax, and email address.  In the surface owner(s). I acknowledge that, because I have not provided this information, the not the surface owner(s). To mitigate the additional cost of the KCC performing this name and address of the surface owner by filling out the top section of this form and the, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Interthe KCC with a plat showing the predicted locations are preliminary non-binding estimates. The locations.  Select one of the following:  I certify that, pursuant to the Kansas Surfaction owner(s) of the land upon which the subjection CP-1 that I am filing in connection with this form; and 3) my operator name, address, phase I have not provided this information to the surface KCC will be required to send this information task, I acknowledge that I must provide the that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form form and the associated Form C-1, Form CB-1, Form	nt) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners are flease roads, tank batteries, pipelines, and electrical lines. The locations shown on the pipe may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the entered on the Form C-1 plat, Form CB-1, Form CB-1, Form T-1, or Form orm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this one number, fax, and email address.  In acknowledge that, because I have not provided this information, the notate the surface owner(s). To mitigate the additional cost of the KCC performing this name and address of the surface owner by filling out the top section of this form and the, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONAMET-1, or Form CP-1 will be returned.  Production Administration Supervisor

SEP 1 1 2014