### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORATION STANSAS WHEN I WITH THE WORLD WI Check Applicable Boxes: Effective Date of Transfer: 08/01/2014 Oil Lease: No. of Oil Wells SEP\*\* 2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 222295 CONSERVATION DIVISION Gas Gathering System: WICHITA, KS Lease Name: GOVERNMENT Saltwater Disposal Well - Permit No.: .. \_\_ SE \_\_ SW Sec. 10 Twp. 26 R. 34 E W feet from N/S Line Legal Description of Lease: SE-SE-SW of Sec.10 - Twp.26- R.34W feet from E / W Line Enhanced Recovery Project Permit No.: \_ County: Finney Entire Project: Yes No Production Zone(s): Chase Group Number of Injection Wells Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) W Line of Section Haul-Off Burn Settling Workover Drilling アケ Type of Pit: Emergency Genea Holloway 33094 / Past Operator's License No. \_ Contact Person: \_ Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 Magency - NCRA Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: Tulsa, OK. 74103 President/CEO Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: permitted by No.: \_ Date: Date: Authorized Signature Authorized Signature PRODUCTION NOV 0 3 2014 UICNOV 0 3 2014 DISTRICT -Mail to: Past Operator New Operator District

#### Side Two

#### Must Be Filed For All Wells

| KDOR Leas | e No.: 222295                        |                                     |               |  |  |
|-----------|--------------------------------------|-------------------------------------|---------------|--|--|
|           | OO) (EDNINGNIT                       |                                     | * Location: S | SE-SE-SW of Sec.10   | - Twp.26 - R.34W   |
| Well No.  | API No.<br>(YR DRLD/PRE '67)         | Footage from<br>(i.e. FSL = Feet fr |               | Type of Well<br>(Oil/Gas/INJ/WSW)  | Well Status<br>(PROD/TA'D/Abandoned)   |
| 2-2       | 15-055-21611-0000                    | 460 Circle                          | 2760 Circle   | GAS  | PR0D   |
|           |                                      | FSL/FNL                             | FEL/FWL       |  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  | American de la constante de la |
| Annual    |                                      | FSL/FNL                             | FEL/FWL       | Management of the state of the  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       | Angeles and the second  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       | to group process   |  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  |  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  |  |
| ***       |                                      | FSL/FNL                             | FEL/FWL       |  |  |
| 11111     | Received                             | FSL/FNL                             | FEL/FWL       |  |  |
|           | KANSAS CORPORATION COMMISSION        | FSL/FNL                             | FEL/FWL       |  |  |
|           | SEP 2 6 2014                         | FSL/FNL                             | FEL/FWL       |  |  |
|           | CONSERVATION DIVISION<br>WICHITA, KS | FSL/FNL                             | FEL/FWL       |  |  |
| 40,000    |                                      | FSL/FNL                             | FEL/FWL       | The state of the s |  |
|           |                                      | FSL/FNL                             | FEL/FWL       | LAN  | Received   |
|           |                                      | FSL/FNL                             | FEL/FWL       | NAN  | ISAS CORPORATION COMMISSION SEP 1 2014   |
|           |                                      | FSL/FNL                             | FEL/FWL       | water and the second of the se | CONSERVATION DIVISION  |
|           |                                      | FSL/FNL                             | FEL/FWL       |  | WICHITA, KS  |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| KANSAS CORPORATION COMMISSION  |   |  |  |
|--|---|--|--|
| OPERATOR: License # 33094  | Well Location:  |  |  |
| DPERATOR: License # 33094 SEP 2 6 2014  Name: Cimarex Energy Co.   | SE_SE_SW Sec. 10 Twp. 26 S. R. 34 East West   |  |  |
| 202 S. Chevenne Ave. CONSERVATION DIVISION   | County: FINNEY  |  |  |
| Address 1: Suite 1000  | Lease Name: GOVERNMENT Well #: 2-2  |  |  |
| State: OK. Zip: 74103 +  |   |  |  |
| Contact Person: Genea Holloway   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of<br>the lease below:  |  |  |
| Contact Person: Genea Holloway Chone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120 Email Address: gholloway@cimarex.com  |   |  |  |
| =mail Address: gholloway@cimarex.com   |   |  |  |
| Surface Owner Information:  Jame: DUANE KOSTER TRUST 12-15-06 KATHY KOSTER TRUST 12-15-06  | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1: PO BOX 897  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  |  |  |
| Address 2:   |   |  |  |
| Sity: GARDEN CITY State: KS Zip: 67846 + 0897  |   |  |  |
|  | odic Protection Borehole Intent), you must supply the surface owners and<br>It batteries, pipelines, and electrical lines. The locations shown on the plat<br>on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.  |  |  |
|  |   |  |  |
| Are preliminary non-binding estimates. The locations may be entered of the following:  I certify that, pursuant to the Kansas Surface Owner Notice of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s). I acknowledge that I must provide the name and address.   | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and  |  |  |
| re preliminary non-binding estimates. The locations may be entered of select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice was owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and  |  |  |
| Are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice of owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned. |  |  |

SEP 11 2014