KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, ROUSE Submitted with this form. KANSAS CORPORATION COMMISSION Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP 2 6 2014 KS Dept of Revenue Lease No.: 207705 Gas Lease: No. of Gas Wells CONSERVATION DIVISION Gas Gathering System: Lease Name: GOVERNMENT WICHITA, KS Saltwater Disposal Well - Permit No.: _NE _ NW _ SW Sec. 12 Twp. 27 R. 34 E W feet from N / S Line Legal Description of Lease: NE-NE-NW-SW of Sec.12 - Twp.27 R.34W feet from ___ E / ___ W Line Enhanced Recovery Project Permit No.: _ County: Haskell Entire Project: Yes No Production Zone(s): Council Grove Group Number of Intection Wells Kanoma Field Name: _ Injection Zone(s): ** Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Workover Emergency Burn Settling Type of Pit: Genea Holloway 33094 Contact Person: Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature PRODUCTION _ uic NOV 0 3 2014 DISTRICT ___ **New Operator** Mail to: Past Operator

Side Two

Must Be Filed For All Wells

	e No.: _207705 ✓				
* Lease Name	: GOVERNMENT		Location: N	E-NE-NW-SW of Sec	.12 - Twp.27 - R.34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-A	15-081-20175-0000	2635 FSL FNL	1250 Circle	GAS	PR0D
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	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
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	CONSERVATION DIVISION WICHITA, KS	F\$L/FNL	FEL/FWL		
Wester Hall		FSL/FNL	FEL/FWL		
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	-	FSL/FNL	FEL/FWL	KAN	Received SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 1 2014
			FEL/FWL		ONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094 Received Name: Cimarex Energy Co. Address 1: 202 S Cheyenne Ave Address 2: Suite 1000 CONSERVATION DIVISION WICHITA, KS City: Tulsa State: OK Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location: NE_NE_NE_SW_Sec. 12_Twp. 27_S. R. 34East x West County: Haskell Lease Name: GOVERNMENT Well #: 3-A If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: MCBRIDE THREE PARTNERSHIP Address 1: 1504 S EISENHOWER Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: Signature of Operator or Agent.	the best of my knowledge and belief. Production Administration Supervisor Title: Received KANSAS CORPORATION COMMISSION

SEP 11 2014 CONSERVATION DIVIS:ON WICHITA, KS