### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act,

Received The submitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP-2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 201406 Gas Gathering System: Lease Name: GUNNELL CONSERVATION DIVISION WICHITA, KS Saltwater Disposal Well - Permit No.: \_\_Sec. \_2 \_\_Twp. \_27 \_\_R. \_34 \_\_\_ feet from N / S Line Legal Description of Lease: SW-SW-SE of Sec.02 - Twp.27 - R.34W feet from \_\_\_ E / \_ W Line Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Number of Injection Wells Field Name: A Wadton Cas Injection Zone(s): \* Side Two Must Be Completed. feet from S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Workover Settling Type of Pit: Emergency Burn Genea Holloway 33094 🗸 Contact Person: Past Operator's License No. Cimarex Energy Co. 918-295-1658 Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: Tulsa, OK, 74103 President/CEO CONSERVATION DIVISIO WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_ \_\_\_\_\_\_ . Recommended action: Date: Authorized Signature Authorized Signature PRODUCTION NOV UIC NOV 1 2 2014 DISTRICT ... District \_ New Operator Mail to: Past Operator

Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 201406 ✓				
* Lease Name:	CHANGE		* Location:_S	SW-SW-SE of Sec.02	- Twp.27 - R.34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-081-00349-0000	400 Etrole	2210 FEL FWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
MR IV			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
44140.000.000		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
DANE	Received SAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
KANS					
	CONSERVATION DIVISION				
	WICHITA, KS	FSL/FNL	FEL/FWL		
arradia arrad arra		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
for the second s		FSL/FNL	FEL/FWL		diagnosis and the second secon
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 1 2014
		F\$L/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CReceived KANSAS CORPORATION COMMISSION			
OPERATOR: License # 33094  Name: CIMAREX ENERGY CO.  Address 1: 202 S. Cheyenne Ave  CONSERVATION DIVISION WICHITA, KS	Well Location:SW_SW_SE_Sec. 2 Twp. 27 S. R. 34 ☐ East 🗷 West		
Address 2: SUITE 1000	County: HASKELL  Lease Name: GUNNELL Well #: 1		
City: TULSA State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Barrani GENEA HOLLOWAY			
Contact Person: GENEA HOLLOWAY  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information:  Name: KEITH O'NEAL JUDY O'NEAL  Address 1: 417 ROAD FF  Address 2:  City: SATANTA State: KS Zip: 67870 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.		
KCC will be required to send this information to the surface ow	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to Date:    Output	the best of my knowledge and belief.  Production Administration Supervisor  Title:		
	Received KANSAS CORPORATION COMMISSIO		

CONSERVATION DIVISION WICHITA, KS

SEP 11 2014