KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: Check Applicable Boxes: Check Applicable Boxes: Coil Lease: No. of Oil Wells 4 Gas Lease: No. of Gas Wells 5EP 2 6 2014 Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: Feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells 4 *** Side Two Must Be Completed.	Effective Date of Transfer:
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33094 /	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014
Title: Production Administration Supervisor	Signature Hollowy
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: NCLA - ONLOK
Tulsa, OK. 74103	Date: 8-/-/4
Title: President/CEO CONSERVATION DIVISION WICHITA KS	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR //-7-/4 P	PRODUCTION NOV 1 2 2014 UICNOV 1 2 2014

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 144235-143869				
	, HAMMER		* Location:	ALL of SEC. 19- TWP.	30S - R. 31W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-3	15-081-22011-0000 J	330 Circle	330 Circle	OIL	PROD 144235 2336
19-4	15-081-22007-0000	1980 (FSL)FNL	660 FEL FWL	OIL	PROD 143869 2334
19-5	15-081-22026-0000/	330 FSL/FNL	1320 FENFUL	OIL	PROD 144486 233
19-6	15-081-22032-0000	1650 FSL FNL	1650 FEI FWL	OIL	PROD /44600 2337
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	No. of Appropriate and Appropr	
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	man and a first control of the contr	
	was transferred and the state of the state o	FSL/FNL	FEL/FWL	entition of consultation (New York Consultation Consultat	
		FSL/FNL	FEL/FWL		
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KAN	Received ISAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION	FSL/FNL	FEL/FWL		nos
annan ann an	WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	www.comerce.com	
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		FSL/FNL	FEL/FWL	-	SEP 1 1 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094 Received KANSAS CORPORATION COMMISSION	Well Location:		
Name: Cimarex Energy Co. SEP 2 6 2014	Sec. 19 Twp. 30 S. R. 31 East 🗷 West		
Address 1: 202 S. Cheyenne Ave.	County: HASKELL		
Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 CONSERVATION DIVISION WICHITA, KS City: Tulsa State: OK. Zip: 74103 +	Lease Name: HAMMER Well #: 19-3,19-4,19-5,19-6		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120	ALL of SEC. 19- TWP. 30S - R. 31W		
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: STEVEN J HAMMER &DEANN R HAMMER TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: PO BOX 487	sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tan			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.		
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CONSERVATION DIVISION WICHITA, KS