KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORATION COMMISSION. Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP 2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 201655 CONSERVATION DIVISION Gas Gathering System: Lease Name: HARRIS Saltwater Disposal Well - Permit No.: __Sec. __10 __Twp. __29 __R. __33 __ _ E 🗸 W feet from N / S Line Legal Description of Lease: SW-SW-NE of Sec.10 - Twp.29- R.33W Spot Location: feet from ___ E / _ Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Number of Injection Wells Mugoton GAS Hroa Injection Zone(s): ** Side Two Must Be Completed. feet from S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Workover Haul-Off Settling Type of Pit: Emergency Burn 33094 Genea Holloway Contact Person: Past Operator's License No. 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: illiams Field Services Regent Received 401 S. Boston Ave., Suite 2400 Tulsa, OK, 74103 President/CEO CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ _____ . Recommended action: Date: Authorized Signature Authorized Signature UIQNOV 1 2 2014 DISTRICT _ District

New Operator

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 201655 V				
* Lease Name:	HARRIS	· · · · · · · · · · · · · · · · · · ·	* Location:_S	SW-SW-NE of Sec.10	- Twp.29 - R.33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-081-00411-0000	2740 Est FNL	2540 FEU FWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
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	SFP 2 6 2014		FEL/FWL		
	CONSERVATION DIVISION	FSL/FNL	FEL/FWL		
	WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 1 2014
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		FSL/FNL	FEL/FWL	which the second	WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1 (Intent) Received KANSAS CORPORATION COMMISSION	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	Well Location: SW_SW_NE Sec. 10 Twp. 29 S. R. 33 ☐ East 🗷 West County:		
Address 2: Suite 1000	Lease Name: HARRIS Well #: 1		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway	the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120			
Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com			
Name: MYRTIPSE DIXIT LLCARMOUR VICKERMAN PLLCSUE VICKERMAN, CPA Address 1: PO BOX 12747 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	Act (House Bill 2022). I have provided the following to the surface.		
✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to Date: Signature of Operator or Agent.	the best of my knowledge and belief. Production Administration Supervisor Title:		
Signature or operator or rigidity	Received KANSAS CORPORATION COMMISSIO		

SEP 11 2014