KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 223352 Gas Gathering System: Lease Name: HIBBERT Saltwater Disposal Well - Permit No.: ___ __Sec. _24 __Twp. _23 __R. _32 __ F V W feet from N / S Line Legal Description of Lease: SW-NE-NE of Sec.24 - Twp.23 - R.32W W Line Received feet from Enhanced Recovery Project Permit No.: SEP 29 2014 County: Finney Entire Project: Yes No Number of Injection Wells CONSERVATION DIVISION Froduction Zone(s): Field Name: Nugoton Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Settling Haul-Off Workover Type of Pit: Emergency Burn 33094 Genea Holloway Contact Person: Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: _ 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 401 S. Boston Ave., Suite 2400 Received Tulsa, OK. 74103 President/CEO Signature CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by . Recommended action: permitted by No.: ___ Date: Authorized Signature Authorized Signature OCT 2 7 2014 DISTRICT -PRODUCTION ... District Mail to: Past Operator _ **New Operator**

Side Two

Must Be Filed For All Wells

* Lease Name:	No.: 223352 / HIBBERT		* Location:S	SW-NE-NE of Sec.24 -	Twp.23 - R.32W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-055-21713-0000 /	4030 FSL/FNL	1250 FELFWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Received Rec	d COMMISSION
·	·	FSL/FNL	FEL/FWL	SEP 29	2014
		FSL/FNL	FEL/FWL	CONSERVATION I	DIVISION
		FSL/FNL	FEL/FWL	, yyılırı (r., r.	
		FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 2014
		FSL/FNL	FEL/FWL		ISERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Received KANSAS CORPORATION COMMISSION	· · · · · · · · · · · · · · · · · · ·		
OPERATOR: License # 33094 Name: Cimarex Energy Co. SEP 2 9 2014	Well Location: SW_NE_NE_Sec. 24 Twp. 23 S. R. 32 ☐ East 🗷 West		
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION	County: FINNEY		
Address 2: Suite 1000 WICHITA, KS	Lease Name: HIBBERT Well #: 1-2		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120			
Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: HOMER S PIERCE &NORMAL J PIERCE 2004 TRUST			
Address 1: 515 N LYNN ST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: GALVA State: Zip:+	ooding, and in the real collic property tax records or the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Fing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
Date: 9 19 2014 Signature of Operator or Agent: Service	Production Administration Supervisor Title:		
	Received KANSAS CORPORATION COMMISSIO		

SEP 11 2014