## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 221035
Gas Gathering System:	Lease Name: HILLYARD
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NWSENE_Sec. 11 Twp. 26 R. 37 E WW-SE-NE of Sec 11 - Twp 26 - R 37W
feet from E / W Line	Legal Description of Lease: NW-SE-NE of Sec.11 - Twp.26 - R.37W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells	MISSION Liction Zone(s): Nugotori Chase
	14 Injection Zone(s):
** Side Two Must Be Completed.	
CONSERVATION DIVIN	<del>SION</del>
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API NO. II DIIII FII, WO OI HAW)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Contact Person. Genea Holloway
Past Operator's License No. 33094 Cimarex Energy Co.	Contact Person.
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014
Title: Production Administration Supervisor	Signature: All Hellow
	<u> </u>
New Operator's License No.	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received	Oil / Gas Purchaser: Keyincy
KANSAS CORPORATION COMMISSION	
Tulsa, OK. 74103 SEP 1 2014	Date: 8//3/2014
Title: President/CEO	Signature
CONSERVATION DIVISION WICHITA, KS	
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR F	PRODUCTION OCT 2 7 2014 UIC OCT 2 7 2014
Mail to: Past Operator New Operato	or District

#### Side Two

### Must Be Filed For All Wells

	No.: 221035 ************************************		*1 N	IW-SE-NE of Sec.11 -	Twp.26 - R.37W
* Lease Name:	INCLIAND		* Location:N	52 1.2 5, 5501.1	p
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-093-21500-0000	3810 Est FNL	1250 FELFWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
		ESI /ENI	FEL/FWL		
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				Attention to the control of the cont	
		FSL/FNL	FEL/FWL	- Addition	
		FSL/FNL	FEL/FWL		
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V		FSL/FNL	FEL/FWL		
matter and an artifact of the control of the contro		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		***************************************
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		FSL/FNL	FEL/FWL	SEP 25	
		FSL/FNL	FEL/FWL	CONSERVATION WICHITA	4 DIVISION
annua de la companya		FSL/FNL	FEL/FWL	WICHIA	
49.6-1-11111		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 1 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL	ALL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33094	
OPERATOR: License # 33094 Name: Cimarex Energy Co.	_ Well Location:
Name: Cirriarex Energy Co.	NW_SE_NE Sec. 11 Twp. 26 S. R. 37 East west
Address 1: 202 S. Cheyenne Ave.	KEARNY Lease Name: HILLYARD
Address 2: Suite 1000	Lease Name: Mell #: 1-2
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120  Email Address: gholloway@cimarex.com	the lease below:  Received
Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120	_ KANSAS CORPORATION COMMISSION
Email Address: gholloway@cimarex.com	SEP 2 9 2014
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: BERLIER RANCH LLC ATTN: CARYN J GUGELMEYER	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 241 ROAD T	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: LAKIN State: KS Zip: 67860 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and
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SEP 1 1 2014