### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ited with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:08/01/2014		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201702		
Gas Gathering System:	Lease Name: HILLYARD		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line Received	Legal Description of Lease: SE-SE-NW of Sec.11 - Twp.26 - R.37W		
Enhanced Recovery Project Permit No.: KANSAS CORPORATION CO			
Entire Project: Yes No SFP 2 9 20	4 County: Kearny		
Number of Injection Wells***	SION Production Zone(s): Wase Group		
Field Name: Augoton GAS Hirea WICHITA KS	Injection Zone(s):		
** Side Two Must Be Completed.	IIIJeelion Zono(s).		
Out Di Danni No.	fact from N/ S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No33094 /	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014		
Title: Production Administration Supervisor	1 Non 1 x 1801/10/1/1		
Title:	Signature: What I for the state of the state		
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas		
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310		
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Kegency		
Tulsa, OK. 74103 SEP 1 1 2014	Date: 8/3/2014		
D	Cianatura. M		
Title: CONSERVATION DIVISION WICHITA, KS	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	-		
	T		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	PRODUCTION OCT 2 7 2014 UIC OCT 2 7 2014		
	PRODUCTION UIC		
Mail to: Past Operator New Operator	or District		

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	No.: 201702 / HILLYARD		* Location:S	E-SE-NW of Sec.11 -	Twp.26 - R.37W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-093-00549-0000	2310 Circle	2310 Circle	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- Andrewski Mark Mark Mark Mark Mark Mark Mark Mark
			FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CORPO	CEIVED RATION COMMISSION
		F\$L/FNL	FEL/FWL	SEP	Z 9 <del>2014</del>
Stability of House and Hou		FSL/FNL	FEL/FWL		TION DIVISION HITA, KS
		FSL/FNL	FEL/FWL	WIG	IIIA, NO
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		SEP 1 1 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33094  Name: Cimarex Energy Co.  Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000  City: Tulsa  Contact Person: Genea Holloway  Phone: (918) 295-1658  Email Address: gholloway@cimarex.com  Faccived  Received  KANSAS CORPORATION COMMISSION  CONSERVATION DIVISION  WICHITA, KS  Zip: 74103 +  Contact Person: Genea Holloway  Phone: (918) 295-1658  Fax: (918) 512-4120	Well Location: SESENWSec
Surface Owner Information:  Name: BERLIER RANCH LLC ATTN: CARYN J GUGELMEYER  Address 1: 241 ROAD T  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date:    Signature of Operator or Agent:   Signature of Operator or A	the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION  Title:  SEP 1 2014  CONSERVATION DIVISION WICHITA, KS