KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitte	ed with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201704		
Gas Gathering System:	Lease Name: HILLYARD		
Saltwater Disposal Well - Permit No.:	sese <u>NW_Sec. 18Twp. 26R. 36</u> E		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SE-SE-NW of Sec.18 - Twp.26 - R.36W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No Received	County. Kearny		
Number of Injection Wells***	ONMISSION ON Chase Group		
Fleid Name. A Long Control of the Co	Injection Zone(s):		
** Side Two Must Be Completed, CONSERVATION DI WICHITA KS	VISION		
	O Line of Continu		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33094 /	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014		
Title: Production Administration Supervisor	Step of Hallow, I		
Title:	Signa(ute: The Transfer of the		
34997 /	Contact Person: Greg R. Casillas		
New Operator's License No.	Phone: 918-582-5310		
New Operator's Name & Address: Casillas Petroleum Corp.			
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: /) Eq. (12.12)		
Tulsa, OK. 74103 CFP 1 1 2014	Date: 01312014		
Title: President/CEO	Signature:		
CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	OCT 2 7 2014 OCT 2 7 2014		
No.			
Mail to: Past Operator New Operat	UI Digital		

Side Two

Must Be Filed For All Wells

	No.: 201704 HILLYARD		* Location:_SI	E-SE-NW of Sec.18 - To	vp.26 - R.36W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15-093-00519-0000 /	2310 Circle	2310 Circle	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
			FEL/FWL	1 1000	
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL	4179	
14.000					
				Received	
		FSL/FNL	FEL/FWL	KANSAS CORPORATION COMMI	SSION
		FSL/FNL	FEL/FWL	SEP 2 9 2014	
		FSL/FNL	FEL/FWL	CONSERVATION DIVISIO WICHITA, KS	N
		FSL/FNL	FEL/FWL		eceived
		FSL/FNL	FEL/FWL		ORATION COMMISSION
		FSL/FNL	FEL/FWL	————SEP	1 1 2014
		FSL/FNL	FEL/FWL		/ATION DIVISION CHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094 SEP 2 9 2014	Well Location:		
OPERATOR: License # 33094 SEP 2 9 2014 Name: Cimarex Energy Co. CONSERVATION DIVISION	SE_SE_NW Sec. 18 Twp. 26 S. R. 36 East West		
Address 1: 202 S. Cheyenne Ave.			
Address 2: Suite 1000	County: KEARNY Lease Name: HILLYARD Well #: 3		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway	the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120			
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: BERLIER RANCH LLC ATTN: CARYN J GUGELMEYER	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 241 ROAD T	when him g a 10m 1-1 involving maintiple standard when sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and empil address.		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	and email address.		
form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

SEP 1 1 2014