KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201705
Gas Gathering System:	Lease Name: HILLYARD
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW-SE of Sec.20 - Twp.26 - R.36W
Enhanced Recovery Project Permit No.:Received	
Entire Project: Yes No KANSAS CORPORATION C	DMMISSION County: Kearny
Number of Injection Wells** SEP 2 9 2	014 roduction Zone(s): Wase Group
	VISION Zone(s):
** Side Two Must Be Completed. WICHITA, KS	infection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from L E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33094 /	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014
Title: Production Administration Supervisor	A XIIIVA Q
Title: 1 Toddculori Administration Supervisor	Signature:
New Operator's License No. 34997 /	Greg R Casillas
14ew Operator 5 Elderise 140.	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Purchaser:
Tulsa, OK. 74103	Date: 0//3/2014
Title: President/CEO SEP 1 ZU14	Signature:
CONSERVATION DIVISION WICHITA. KS	No.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION OCT 2 7 2014 UIC OCT 2 7 2014
Mail to: Past Operator New Operato	or District

Side Two

Must Be Filed For All Wells

	No.: 201705 HILLYARD		* Location:N	IW-SE of Sec.20 - Twp.	26 - R.36W
* Lease Name: HILLYARD Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
4	15-093-00521-0000	1450 Circle	1980 FED FWL	GAS	PR0D
	-	FSL/FNL	FEL/FWL		
- Magazina		FSL/FNL	FEL/FWL		
mayou mar validinda e equipment unum		FSL/FNL	FEL/FWL	-Audiense der Germanne der Germ	
1,444		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		AMAZAN
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/ F WL		
Marie Carlotte Carlot					
		FSL/FNL	FEL/FWL	Received KANSAS CORPORATION CO	MMISSION
		FSL/FNL	FEL/FWL	SEP 2 9 20	14
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1800000 (1990 000 - 1994) 1994 1994 1		FSL/FNL	FEL/FWL		-
Manager Marie Group .		FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
·····		FSL/FNL	FEL/FWL		SEP 1 1 2014
		FSL/FNL	FEL/FWL	CO	NSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 Received KANSAS CORPORATION COMMISSION	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 SEP 2 9 2014 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. WICHITA, KS Address 2: Suite 1000 City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location:		
Surface Owner Information: Name: SYRACUSE DAIRY LLC ATTN: A JAY HOUTSMA Address 1: 751 SE CR 36 Address 2: City: SYRACUSE State: KS Zip: 67878 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct to Date: 9199014 Signature of Operator or Agent	Title: Production Administration Supervisor Received		

SEP 1 1 2014