District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: _ Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 202035 Gas Gathering System: Lease Name: JONES (JESSIE) Saltwater Disposal Well - Permit No.: ___ _ feet from N / S Line Legal Description of Lease: SW-SW-NE OF SEC. 35-TWP. 28S-R. 33W feet from E / W Line Enhanced Recovery Project Permit No.: _ County: HASKELL Entire Project: Yes No Number of Injection Wells _ Production Zone(s):_CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s):_ ** Side Two Must Be Completed. N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Settling Haul-Off Workover Type of Pit: Emergency Burn Genea Holloway Past Operator's License No. Contact Person: _ Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: _ 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: . **Production Administration Supervisor** Signatur Contact Person: Greg R. Casillas New Operator's License No. Received New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: Tulsa, OK. 74103 SFP 26 2014 President/CEO Signature CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by ____ . Recommended action: permitted by No.: _ Authorized Signature Authorized Signature UICNOV 1 2 2014

New Operator

DISTRICT -

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 202035				
			* Location:S	W-SW-NE OF SEC. 3	5-TWP. 28S-R. 33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-081-00240-0000	2640 Circle	2640 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
	4	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		·
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
			•		
	_				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received	FSL/FNL	FEL/FWL		Received
	KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		NSAS CORPORATION COMMISSION
	SEP 2 6 2014	FSL/FNL	FEL/FWL		SEP 1 2 2014
	CONSERVATION DIVISION WIGHITA, KS	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094	Well Location:		
Name. Cimarex Energy Co.	<u>SW_SW_NE</u> Sec. 35 Twp. 28 S. R. 33 East 🗵 West		
Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000	County: HASKELL		
Address 2: Suite 1000	County: HASKELL Lease Name: JONES (JESSIE) Well #: 1		
City: Tulsa State: OK. Zip. 74103			
Contact Person: Genea Holloway	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120	SW-SW-NE OF SEC. 35-TWP. 28S-R. 33W		
City: Tulsa State: OK. Zip: 74103 Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: MARGARET & IVAN HILT TRUST Address 1: 30065 SE 30TH AVE.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: PRATT State: KS Zip: 67124 +			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ind email address.		
☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the k	vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
08/18/2014	Production Administration Supervisor		
Date: Signature of Operator or Agents Received	Title: Received KANSAS CORPORATION COMMISSION		
KANSAS CORPORATION COMMISSION	U COMMISSION		

SEP 2 6 2014

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CONSERVATION DIVISION WICHITA, KS